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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <i>Tenneco Oil Company</i>	5. State Oil & Gas Lease No. <i>L-188</i>
3. Address of Operator <i>Box 1031, Midland, Texas</i>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>N</i> <i>1980</i> FEET FROM THE <i>West</i> LINE AND <i>760</i> FEET FROM THE <i>South</i> LINE, SECTION <i>9</i> TOWNSHIP <i>9S</i> RANGE <i>32E</i> NMPM.	8. Farm or Lease Name <i>Coastal State</i>
	9. Well No. <i>1</i>
	10. Field and Pool, or Wildcat <i>Undesignated Fluvial</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4285 GR</i>	12. County <i>Lead</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/70 Spudded 17 1/2" surface hole at 10:45 A.M., 12-9-70. Drilled to 351' KDB. Cemented 13 3/8" 48# H-40 casing at 351' KDB with 375 sacks class "H" plus 2% cal. chl. Plug down at 10:05 PM 12-9-70. Cement circulated O.K. W.O.C. 12 hours.

12/10/70 Tested casing w/600# for 30 minutes. Held O.K. Drilled out from under surface pipe @ 10:15 P.M. 12-10-70, mixing temperature 45° F. Formation temperature 64° F. Slurry Volume 442.5 cu. ft. Compressive strength 1360 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Corley Thattus* TITLE *Sr. Prod. Clerk* DATE *12/16/70*
APPROVED BY *John D. Kney* SUPERVISOR DISTRICT DATE *DEC. 18 1970*
CONDITIONS OF APPROVAL, IF ANY: