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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

30-025-236574

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-188
7. Unit Agreement Name
8. Farm or Lease Name Coastal-State
9. Well No. 1
10. Field and Pool, or Wildcat (Undesignated) Flying "M"
12. County Lea
19. Proposed Depth 9600'
19A. Formation Bough "C"
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4385 GR
21A. Kind & Status Plug. Bond In Effect
21B. Drilling Contractor McVay Drilling Company
22. Approx. Date Work will start When Approved

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company
3. Address of Operator P. O. Box 1031, Midland, Texas 79701
4. Location of Well UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 760 FEET FROM THE South LINE OF SEC. 9 TWP. 9S RGE. 33E NMPM
21. Elevations (Show whether DF, RT, etc.) 4385 GR
21A. Kind & Status Plug. Bond In Effect
21B. Drilling Contractor McVay Drilling Company
22. Approx. Date Work will start When Approved

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350	Sufficient to	Circulate
11"	8-5/8"	32#	3950	Sufficient to	1800'
7-7/8"	5-1/2"	17#	9600	Sufficient to	8600'

Propose to drill 17-1/2" hole to 350' KDB. Run and circulate cement on 13-3/8" casing. Pressure test casing to 600 psi. WOC 24 hours, drill 11" hole to approximately 3950' KDB. Run 8-5/8" intermediate casing and bring cement to 1800'. Pressure test to 1000 psi for 30 minutes. WOC 24 hours and drill 7-7/8" hole to approximately 9600' KDB. Run 5-1/2" casing and bring cement to 8600'. Test casing to 1000 psi and WOC 24 hours.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 13 3/8
CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-23-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carley Watkins Title Senior Production Clerk Date 12-2-70

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE DEC 9 1970

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

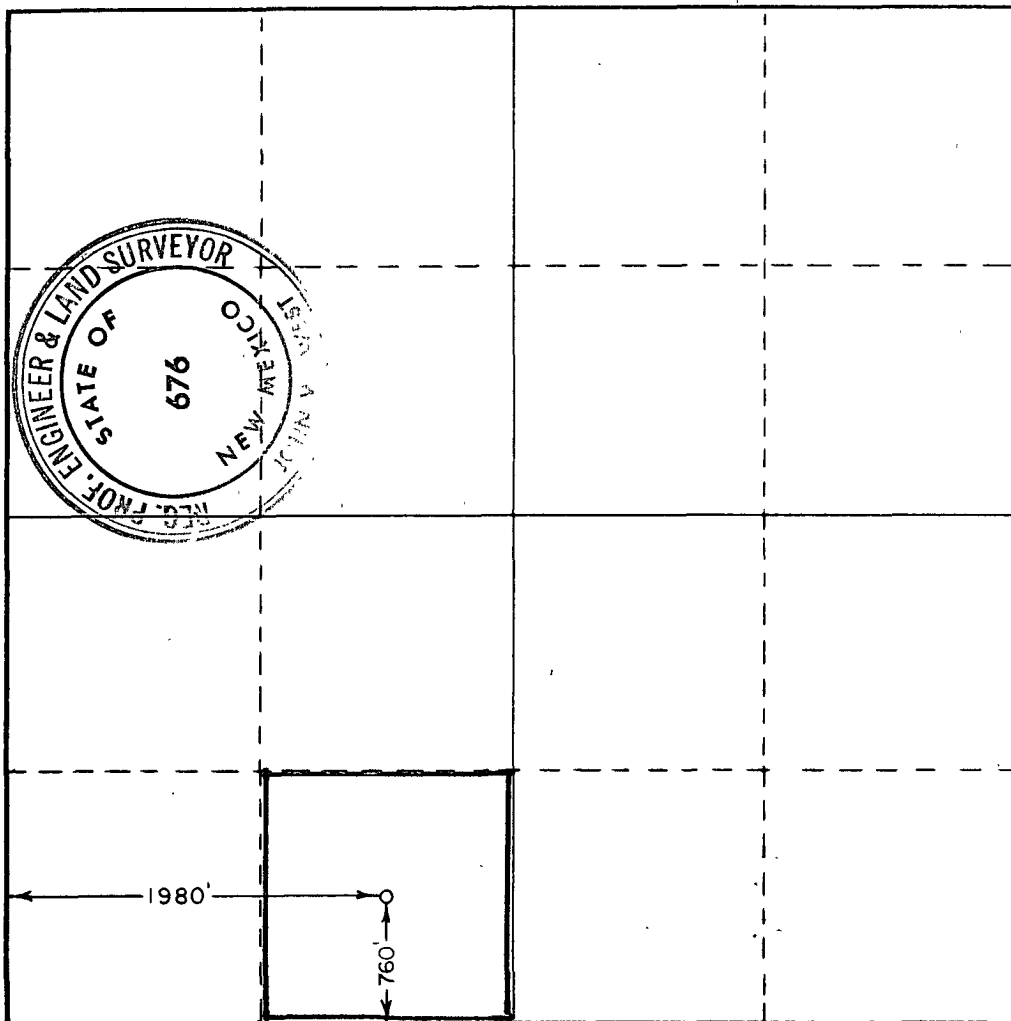
Operator TENNECO OIL COMPANY			Lease COASTAL-STATE		Well No. 1
Unit Letter N	Section 9	Township 9 SOUTH	Range 33 EAST	County	
Actual Footage Location of Well: 760 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 4385	Producing Formation PENN	Pool UNDESIGNATED (FLYING M)		Dedicated Acreage: 50 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name _____
Position
DISTRICT DRILLING ENGR.

Company
TENNECO OIL COMPANY

Date
12-4-1970

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 1, 1970

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**