

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. <u>L-188</u>	
2. Name of Operator <u>Tenneco Oil Company</u>		7. Unit Agreement Name	
3. Address of Operator <u>P.O. Box 1031, Midland, Texas 79701</u>		8. Farm or Lease Name <u>Coastal A State</u>	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>760</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>9</u> TWP. <u>9S</u> RGE. <u>33E</u> NMPM		9. Well No. <u>3</u>	
15. Date Spudded Plug Back Commenced <u>8/13/71</u>		10. Field and Pool, or Wildcat <u>Flying "M" (San Andres)</u>	
16. Date T.D. Reached <u>8-3-71</u>		12. County <u>Lea</u>	
17. Date Compl. (Ready to Prod.) <u>8-4-71</u>		18. Elevations (DF, RKB, RT, CR, etc.) <u>4630' GR</u>	
20. Total Depth (Original) <u>9466'</u>		19. Elev. Casinghead <u>-</u>	
21. Plug Back T.D. <u>4634'</u>		23. Intervals Drilled By <u>-</u>	
22. If Multiple Compl., How Many <u>-</u>		24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4485'-4516' C. San Andres</u>	
26. Type Electric and Other Logs Run <u>None on Recompletion</u>		25. Was Directional Survey Made <u>No</u>	
27. Was Well Cored <u>No</u>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<u>13 3/8"</u>	<u>48#</u>	<u>351' KDB</u>	<u>17 1/2"</u>
<u>8 7/8"</u>	<u>32#</u>	<u>3950' KDB</u>	<u>11"</u>
<u>5 1/2"</u>	<u>17#</u>	<u>9466' KDB</u>	<u>7 3/4"</u>
CEMENTING RECORD		AMOUNT PULLED	
<u>375 SKS. CL. H w/2% Col. dlo</u>		<u>None</u>	
<u>800 SKS. 50-50 Poz-Incm w/6%</u>		<u>None</u>	
<u>601 + 150 SKS. CL. C</u>		<u>None</u>	
<u>650 SKS. CL. C w/3/4% CCR-2</u>		<u>None</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
<u>None</u>			
SIZE	DEPTH SET	PACKER SET	
<u>2 7/8"</u>	<u>4516'</u>	<u>None</u>	
31. Perforation Record (Interval, size and number) <u>4485', 95', 99 1/2', 4508', 13' + 4516'</u> <u>w/2 jet shots per point</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>4485'-4516'</u>		<u>Acidized w/1500 gal/s. 20% CPA acid with 300# BAF in 3 stages.</u>	
33. PRODUCTION			
Date First Production <u>8-4-71</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>		Well Status (Prod. or Shut-in) <u>Producing</u>
Date of Test <u>8-4-71</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>115</u>
Flow Tubing Press. <u>25#</u>	Casing Pressure <u>25#</u>	Calculated 24-Hour Rate <u>115</u>	Oil - Bbl. <u>36.8</u>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>		Test Witnessed By	
35. List of Attachments <u>None</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Carley Hatten</u>		TITLE <u>Sr. Prod. Clerk</u> DATE <u>8/5/71</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2570</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2620</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3250</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3435</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3848</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5160</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6635</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6800</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7500</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8045</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8765</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9328</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	260	260	Tertiary				
260	975	715	Chinley				
975	1408	433	Santa Rosa				
1408	1905	497	Dockum				
1905	2420	515	Rustler				
2420	2510	90	Tansill				
2510	2620	110	Vates				
2620	3250	630	Seven Rivers				
3250	3435	185	Queen				
3435	3847	412	Grayburg				
3847	4634	787	Salt Andres (PBTD)				

RECEIVED

AUG. 6 1971

OIL CONSERVATION COMM.

HOBBS, N. M.