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<u> </u>	DISTRIBUTION	NEW MEXICO OIL CONS	FRVATION COMMISSION	Form C-104
-	ANTA FE	REQUEST FOR	RALLOWABLE	Supersedes Old C-104 and C-110
	ILE		ND	Effective 1-1-65
	.s.g.s.	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
	AND OFFICE	ACTIONIZATION TO THE		
-	OIL		•	
T	RANSPORTER GAS			
1	PERATOR	,		•
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5 · L	perator	. ~		
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⊢ R	eason(s) for filing (Check proper box)		O'CASINGIPAD GAS	MUSICAL
- 1	ew Well	Change in Transporter of:	FLARED AFTER	0
B	ecompletion	Oil Dry Gas	UNLESS AN EXCE	PITON TO 18-4080
- 1	hange in Ownership	Casinghead Gas Condensate	IS OBTAINED.	
L				
If	change of ownership give name	THIS WELL HAS BEEN PL		
នព	d address of previous owner	——————————————————————————————————————	OU DO NOT CONCUR	
11 D	ESCRIPTION OF WELL AND LE	TARE	ation A WIGI Kind of Lease	Lease No.
II. D	ease Name	Well No. Pool Name, Including Form	Federal 6	br Fee \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
-	n 11 "" State	2 Flying M"	(San Andres) (State) Federal C	200
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١,	R 712	5 Feet From The North Line a	nd 2028.7 Feet From Th	ie <u> </u>
1	Unit Letter;/			<i>1</i>
i	9 Town	ship 95 Range 3	3E, NMPM,	Lea County
L	Line of Section 7 Town			
	POLONATION OF TRANSPORTI	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
111. [Name of Authorized Transporter of Oli	, or Condensate		ea copy of this form to to the
1	1 1 25./ //		BOX 900 Dallas,	/exas
-	Name of Authorized Transporter of Casi	Aghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent,
į		1/0.1/1		
L	110110	Unit Sec. Twp. P.ge. I	s gas actually connected? When	n New York
ļ	if well produces oil or liquids, give location of tanks.	N 9 95 33E	No	
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L	qira ioo	/V	ve commingling order number:	1
I	f this production is commingled with	that from any other lease or pool, gi		Total Comp Posts: Diff Resty.
IV.	f this production is commingled with COMPLETION DATA	Oil Well Gas Well	ve commingling order number:	Plug Back Same Res'v. Diff. Res'v.
IV.	f this production is commingled with COMPLETION DATA	Oil Well Gas Well		
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen Total Depth	P.B.T.D.
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth #601	P.B.T.D. 4579'
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth ### ### ############################	P.B.T.D. 4579' Tubing Depth
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7 - / - 7 / Elevations (DF, RKB, RT, GR, etc.,	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation	New Well Workover Deepen Total Depth #601	P.B.T.D. 45-79' Tubing Depth 45-66'
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' 6/6	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres	New Well Workover Deepen Total Depth ### ### ############################	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7 -/- 7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres 85-90' (1 Shef/Ff.)	New Well Workover Deepen Total Depth #601' Top Oil/Gas Pay #453'	P.B.T.D. 45-79' Tubing Depth 45-66'
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' 6/6	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres 85-90' (1 Shef/Ff.)	New Well Workover Deepen Total Depth #601' Top Oil/Gas Pay #453'	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598'
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations 4457-75', 44,	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres X5-90' (1 Shot/F-t.) TUBING, CASING, AND	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4453' CEMENTING RECORD DEPTH SET	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-1-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations 4457-75' 44,	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres 85-90' (1 Shef/Ff.)	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 48'	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR Perforations 4457-75', 44, HOLE SIZE	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-90' (1 Shef/Ff.) TUBING, CASING, AND CASING & TUBING SIZE 9578"	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4453' CEMENTING RECORD DEPTH SET	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-1-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations 4457-75' 44,	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres X5-90' (1 Shot/F-t.) TUBING, CASING, AND	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 48'	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR Perforations 4457-75', 44, HOLE SIZE	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/F-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/24 3-3/84	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4458' CEMENTING RECORD DEPTH SET 3 43' 4598' 4566	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' SK Perforations HAST-75', 44, HOLE SIZE 15"	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation \$2-7	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4453' CEMENTING RECORD DEPTH SET 3 43' 4598' 4566	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations 4457-75' 44, HOLE SIZE 15" 77/9" TEST DATA AND REQUEST FOR	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation \$2-7	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +8' 4598' 4566 Refer recovery of total volume of load oil oil on be for full 24 hours)	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 43.77' 6/2 Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOLI WELL.	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation \$2-7	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4453' CEMENTING RECORD DEPTH SET 3 43' 4598' 4566	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' G/R Perforations 4457-75' 44, HOLE SIZE /5" 77/y" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 412" 3-3/8" OR ALLOWABLE (Test must be after able for this dep	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +8' +566 See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pump	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing the equal top allowing the e
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations 4457-75' 44, HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOII. WELL. Date First New Oil Run To Tanks 7-25-7/	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation \$2-7	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +8' 4598' 4566 Refer recovery of total volume of load oil oil on be for full 24 hours)	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation \$2-7	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +8' +566 See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pump	P.B.T.D. #579' Tubing Depth #566' Depth Casing Shoe #598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing the equal to the e
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations HOLE SIZE 15" 77/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres 85-90' (1 Shot/F-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 23/8" OR ALLOWABLE (Test must be aftable for this dep	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +8' +566 See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Pump	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing the equal top allowing t
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/F-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 412" 238" OR ALLOWABLE (Test must be aftable for this depleted of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen X Total Depth +601' Top Oil/Gas Pay +458' CEMENTING RECORD DEPTH SET 3 +3' 4598' 4566 Refer recovery of total volume of load oil oil on be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure	P.B.T.D. #579' Tubing Depth #566' Depth Casing Shoe #598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing the equal to the e
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations HOLE SIZE 15" 77/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation 52-1 Andres 85-90' (1 Shot/F-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 23/8" OR ALLOWABLE (Test must be aftable for this dep	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4598' #566 Ref recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure #4 Water-Bbls.	P.B.T.D. #579' Tubing Depth #566' Depth Casing Shoe #598' SACKS CEMENT 375 and must be equal to or exceed top allowing to the size Choke Size Gas-MCF
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test 15'' Actual Prod. During Test	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/F-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 412" 238" OR ALLOWABLE (Test must be aftable for this depleted of Test Tubing Pressure Oil-Bbis.	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4458' CEMENTING RECORD DEPTH SET 348' 4598' 4576. See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas limited of the pump) Casing Pressure Water-Bbls.	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allo fi, etc.) Choke Size Gas-MCF 1216
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations HASY-75' 44, HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks 7-25-7/ Length of Test 154 Actual Prod. During Test 154 GAS WELL	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shof/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 2384 OR ALLOWABLE (Test must be after able for this dep	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4598' #566 Ref recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure #4 Water-Bbls.	P.B.T.D. #579' Tubing Depth #566' Depth Casing Shoe #598' SACKS CEMENT 375 and must be equal to or exceed top allowing to the size Choke Size Gas-MCF
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IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25"=7/ Length of Test Actual Prod. During Test 15" GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shof/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 2384 Date of Test Wall Pressure Oll-Bbis. 42 Length of Test	New Well Workover Deepen X Total Depth 4601' Top Oil/Gas Pay 4458' CEMENTING RECORD DEPTH SET 348' 4598' 4576. See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas limited of the pump) Casing Pressure Water-Bbls.	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allo fi, etc.) Choke Size Gas-MCF 1216
IV.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' GR Perforations HASY-75' 44, HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks 7-25-7/ Length of Test 154 Actual Prod. During Test 154 GAS WELL	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shof/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 2384 OR ALLOWABLE (Test must be after able for this dep	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4566 See recovery of total volume of load oil oil or be for full 24 hours) Producing Method (Flow, pump, gas limited from the formula of the follow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allo fit, etc.) Choke Size Gravity of Condensate Choke Size
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' G/R Perforations 4457-75' 44, HOLE SIZE /5" 77/9" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Bun To Tanks 7-25-7/ Length of Test /5" Actual Prod. During Test /5" GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres X5-90' (1 Shef/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 3-3/8" OR ALLOWABLE (Test must be after able for this deposite for this d	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4566 See recovery of total volume of load oil oil or be for full 24 hours) Producing Method (Flow, pump, gas limited from the formula of the follow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. 4579' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allo fit, etc.) Choke Size Gravity of Condensate Choke Size
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' S/R Perforations HOLE SIZE 15" 77/y" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25"=7/ Length of Test Actual Prod. During Test 15" GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres X5-90' (1 Shef/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 3-3/8" OR ALLOWABLE (Test must be after able for this deposite for this d	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4598' 456(See recovery of total volume of load oil sich or be for full 24 hours) Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls.	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allow fit, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377' G/C Perforations 4457-75' 44, HOLE SIZE /5" 77/y" TEST DATA AND REQUEST FOOIL WELL. Date First New Oil Run To Tanks 7-25-7/ Length of Test /5' Actual Prod. During Test /5' GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres X5-90' (1 Shef/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 2-38" OR ALLOWABLE (Test must be aftable for this dep Date of Test Y/2/7/ Tubing Pressure Oil-Bbis. 42 Length of Test Tubing Pressure (Shut-in)	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4566 Reference overy of total volume of load oil with or be for full 24 hours) Producing Method (Flow, pump, gas limited from the form of the	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing etc.) Choke Size Gravity of Condensate Choke Size
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 43.77' G/R Perforations 4457-75' 44. HOLE SIZE 15" 77/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test Actual Prod. During Test 15" GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 11/2" 23/8" OR ALLOWABLE (Test must be after able for this deposite for the following Pressure (Shut-in)	Total Depth #601' Top Oil/Gas Pay ##53' CEMENTING RECORD DEPTH SET 3 #3' #566 deer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED APPROVED	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allowing the equal to a second top allowing the equal top allowing the equ
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR) Perforations HOLE SIZE 15" 77/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test Actual Prod. During Test / ST GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Ares 85-90' (1 Shot/I-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 3-3/8" OR ALLOWABLE (Test must be after able for this deplet for this deplet for this deplet) Tubing Pressure Oil-Bbis. 42 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation given	Total Depth #601' Top Oil/Gas Pay ##53' CEMENTING RECORD DEPTH SET 3 #3' #566 deer recovery of total volume of load oil out or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bble. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED APPROVED	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allow fit, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR) Perforations HOLE SIZE 15" 77/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test Actual Prod. During Test / ST GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Andres 85-90' (1 Shot/Ft.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 11/2" 23/8" OR ALLOWABLE (Test must be after able for this deposite for the following Pressure (Shut-in)	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4598' 4566 Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TENDENSISON OIL CONSERV	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allow fi, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1971 19
V.	f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 7-/-7/ Elevations (DF, RKB, RT, GR, etc., 4377 GR) Perforations HOLE SIZE 15" 77/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 7-25-7/ Length of Test Actual Prod. During Test / ST GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 7-25-7/ Name of Producing Formation San Ares 85-90' (1 Shot/I-t.) TUBING, CASING, AND CASING & TUBING SIZE 9578" 4/2" 3-3/8" OR ALLOWABLE (Test must be after able for this deplet for this deplet for this deplet) Tubing Pressure Oil-Bbis. 42 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation given	Total Depth #601' Top Oil/Gas Pay #453' CEMENTING RECORD DEPTH SET 3 43' 4598' 4598' 4506 Der recovery of total volume of load oil oil or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls.	P.B.T.D. 45 79' Tubing Depth 4566' Depth Casing Shoe 4598' SACKS CEMENT 375 150 and must be equal to or exceed top allow fit, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION

(Title)

(Date)

In its form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepend, well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owned well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple of the section of t

Inclination Report

	1
Depth (Feet)	Inclination (Degrees)
350'	· /2
1020'	1/4
1500'	. %
1947'	1/2
2483'	1/2
2947'	3/4
32081	. /
36871	
3918'	3/4
4475'	/
4600'	/
The above is true my Knowledge.	and correct to the best of Carley Watter
Sworn to before a	re this 4th day of August, 1971.
	Ecelene G. Seago Notary Public in and for Midland County, Texas

RECEIVED

IL CONSERVATION COMM.