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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>L-188</u>

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator <u>Tenneco Oil Company</u>	
3. Address of Operator <u>Box 1031, Midland, Texas</u>	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>718.5</u> FEET FROM THE <u>North</u> LINE AND <u>2020.7</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>T9S</u> RGE. <u>33E</u> NMPM	

7. Unit Agreement Name
8. Farm or Lease Name <u>Coastal "A" State</u>
9. Well No. <u>2</u>
10. Field and Pool, or Wildcat <u>Flying "m" (San Andres)</u>
12. County <u>Lea</u>

15. Date Spudded <u>7-1-71</u>	16. Date T.D. Reached <u>7-13-71</u>	17. Date Compl. (Ready to Prod.) <u>7-25-71</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>4377' GR</u>	19. Elev. Casinghead <u>-</u>
20. Total Depth <u>4601'</u>	21. Plug Back T.D. <u>4579'</u>	22. If Multiple Compl., How Many	23. Intervals Drilled By <u>0-4601'</u>	Rotary Tools <u>-</u>
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>4458-75' & 4485-90' San Andres</u>				25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>Gamma Ray Acoustilog</u>				27. Was Well Cored <u>Yes</u>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>9 5/8"</u>	<u>40#</u>	<u>348'</u>	<u>15"</u>	<u>375 SKS.</u>	<u>None</u>
<u>4 1/2"</u>	<u>10.5#</u>	<u>4598'</u>	<u>7 7/8"</u>	<u>150 SKS.</u>	<u>None</u>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
<u>None</u>					<u>2 3/8"</u>	<u>4566</u>
						<u>None</u>

31. Perforation Record (Interval, size and number) <u>4458'-4475' 1 Jet shot/ft.</u> <u>4485'-4490' 1 Jet shot/ft.</u>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<u>4458-90'</u>	<u>1500 Gals 20% CRA and 300# Benzoic Acid Flakes in 3 Stages</u>

33. PRODUCTION							
Date First Production <u>7-25-71</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pump</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date of Test <u>8/2/71</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>42</u>	Oil - Bbl. <u>12.6</u>	Gas - MCF <u>112</u>	Water - Bbl. <u>300</u>	Gas - Oil Ratio <u>20°</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>10#</u>	Calculated 24-Hour Rate <u>42</u>	Oil - Bbl. <u>12.6</u>	Gas - MCF <u>112</u>	Water - Bbl. <u>300</u>	Oil Gravity - API (Corr.) <u>20°</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Vented</u>	Test Witnessed By
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35. List of Attachments <u>Gamma Ray</u>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Carley Watkins</u>	TITLE <u>Sr. Prod. Clerk</u>	DATE <u>8/4/71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

<i>NOT LOGGED</i>			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <i>3715</i>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta <i>Not Penetrated</i>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	1. Sandstone				
140	145	5	2. Sandstone				
145	148	3	3. Sandstone				
148	2510	2362	4. 7' Sandstone				
2510	2600	90	5. Sandstone				
2600	3110	510	6. Sandstone and shale				
3110	3310	200	7. Sandstone				
3310	3715	405	8. Sandstone & shale				
3715	440	70	9. Sandstone & shale				
440	460	20	10. Sandstone & shale				
460	480	20	11. Sandstone & shale				

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OIL CONSERVATION COMM.

HOBBS, N. M.