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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-188

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Coastal "A" State
3. Address of Operator Box 1031, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER B, 718.5 FEET FROM THE North LINE AND 2028.7 FEET FROM THE East LINE, SECTION 9 TOWNSHIP T9S RANGE 33E NMPM.	10. Field and Pool (or Waterflood) Flying "M" San Andres
15. Elevation (Show whether DE, RT, GR, etc.) 4377 BR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-1-71 Spudded 15" surface hole at 4 PM MST. Drilled to 350' KDB and set 9 5/8" casing at 348' KDB with 375 sacks of Class "H" cement, plus 2% calcium chloride. Plug down at 9:35 PM 7-1-71. WOC 19 hours.

7-2-71 Tested casing with 600 psi for 30 minutes with no pressure loss. Drilled out from under surface at 4:45 PM 7-2-71.

Mixing temperature 90°F. Formation temperature 63°F. Compressive strength 1660 psi. Cement slurry volume 442.50 cu ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Casper Shattuck TITLE Sr. Prod. Clerk DATE 7/7/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUL 12 1971

CONDITIONS OF APPROVAL, IF ANY: