

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-188	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company		8. Farm or Lease Name Coastal "A" State
3. Address of Operator 7990 IH 10 West; San Antonio, TX 78230		9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>718.5</u> FEET FROM THE <u>North</u> LINE AND <u>2028.7</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>9S</u> RANGE <u>33E</u> NWPM.		10. Field and Pool, or Wildcat Flying M San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4377' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> convert to SWD	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU.
2. POOH with rods and tubing.
3. Trip hole with bit and scrapper.
4. RIH with nickel plated Watson J-Lock compression packer. On-Off tool, and 4358' 2-3/8" J-55, 4.7 lb. per ft. EUE - 8rd plastic coated tubing.
5. Set packer.
6. Load tubing annulus with 2% KCL water and 10 gallons of Nalco 3400 packer fluid.
7. Pressure test tubing annulus to 750 psi.
8. Pump 2 barrels Tretolite PD-33 and 2000 gallons 15% HCL with NE agents.
9. Flush acid system with formation water.
10. RU SWD system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert C. Allattine TITLE Prod. Engr. Supv. DATE 3/26/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY Jerry Sexton TITLE DISTRICT SUPERVISOR DATE APR 2 1984

CONDITIONS OF APPROVAL, IF ANY:

Approved for conversion, only. Injection must not be commenced until approval has been obtained for the disposal well.