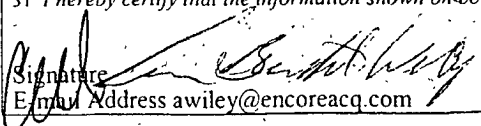


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr Hobbs NM 88240 District II 1301 W Grand Avenue Artesia NM 88210 District III 1000 Rio Brazos Rd Aztec NM 87410 District IV 1220 S St Francis Dr Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 70-025-38368																																										
		5. Indicate Type of Lease STATE ☒ FEE ☐																																										
		State Oil & Gas Lease No. 36367																																										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																												
1a Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b Type of Completion NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF WELL OVER BACK RESVR ☐ OTHER _____		7 Lease Name or Unit Agreement Name ENCORE 6 STATE																																										
2 Name of Operator ENCORE OPERATING, L P		8 Well No 2																																										
3 Address of Operator 777 MAIN STREET, STE 1400 FORT WORTH, TX. 76102		9 Pool name or Wildcat VACUUM, ATOKA-MORROW, NORTH																																										
4 Well Location Unit Letter <u>A</u> <u>1190</u> Feet From The <u>NORTH</u> Line and <u>790</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>17S</u> Range <u>35E</u> NMPM LEA County																																												
10 Date Spudded 5/9/07	11 Date T D Reached 7/3/07	12 Date Compl (Ready to Prod) 8/6/07																																										
13 Elevations (DF& RKB, RT, GR, etc) 4011		14 Elev Casinghead																																										
15 Total Depth 12820	16 Plug Back T.D.	17 If Multiple Compl How Many Zones? N/A																																										
18 Intervals Drilled By X		19 Pool name or Wildcat VACUUM, ATOKA-MORROW, NORTH																																										
20 Was Directional Survey Made NO		21 Type Electric and Other Logs Run GR/CCL/CBL																																										
22 Was Well Cored NO		23. CASING RECORD (Report all strings set in well)																																										
<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>13 3/8</td> <td>48</td> <td>550</td> <td>17 1/2</td> <td>SURFACE</td> <td></td> </tr> <tr> <td>9 5/8</td> <td>40</td> <td>4906</td> <td>12 1/4</td> <td>SURFACE</td> <td></td> </tr> <tr> <td>5 1/2</td> <td>17</td> <td>12820</td> <td>8 3/4</td> <td>4500</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>			CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	13 3/8	48	550	17 1/2	SURFACE		9 5/8	40	4906	12 1/4	SURFACE		5 1/2	17	12820	8 3/4	4500																			
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25. TUBING RECORD																																												
26 Perforation record (interval, size, and number) 12282-12287, 12301-12311, 12318-12330, 12342-12344, 6 JSPF(174 HOLES) 3 3/8"																																												
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>12282-12344</td> <td>ACID:3000GLS 5% HCL, 7% KCL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12282-12344	ACID:3000GLS 5% HCL, 7% KCL																																						
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28. PRODUCTION																																												
Date First Production 8/8/07		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING GAS																																										
Well Status (Prod or Shut-in) PRODUCING		Date of Test 8/9/07																																										
Hours Tested 24	Choke Size 64/64	Prod'n For Test Period 0																																										
Oil - Bbl 0	Gas - MCF 134	Water - Bbl 0																																										
Gas - Oil Ratio --	Flow Tubing Press 30	Casing Pressure 0																																										
Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 134																																										
Water - Bbl 0	Oil Gravity - API - (Corr) 0																																											
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By [Signature]																																										
30 List Attachments LOGS																																												
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																												
Signature  Email Address awiley@encoreacq.com		Printed Name Ann Burdette Wiley Title Regulatory Supervisor Date 080907																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11719	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11986	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 12718	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7350	T. Morrow: 12320	T. Wingate	T.
T. Wolfcamp 9000	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 11145	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...12282.....to...12344.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....;

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology