

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-25110 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
---	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a Type of Well OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF WELL OVER BACK RESVR ☒ OTHER _____ 2 Name of Operator John H. Hendrix Corporation 3 Address of Operator P. O Box 3040 Midland, TX 79702-3040 4 Well Location Unit Letter C 760 Feet From The North Line and 1780 Feet From The West Line Section 12 Township 22S Range 37E NMPM Lea County 10 Date Spudded _____ 11 Date T D Reached _____ 12 Date Compl (Ready to Prod) 07/10/2007 13 Elevations (DF& RKB, RT, GR, etc) _____ 14 Elev Casinghead _____ 15 Total Depth 7491 16 Plug Back T D 7129 17 If Multiple Compl How Many Zones? _____ 18 Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____ 19 Producing Interval(s), of this completion - Top, Bottom, Name (5444 - 5836) Blinebry 20 Was Directional Survey Made _____ 21 Type Electric and Other Logs Run _____ 22 Was Well Cored _____	7 Lease Name or Unit Agreement Name Whitaker & Perkins 8 Well No 2 9 Pool name or Wildcat Blinebry Oil & Gas

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number) (5444 - 5836) .4125" - 36 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5444 - 5836 1250 gals acid - 39,005# 20/40 sd. in 464 bbls. 55 quality foam
--	--

28. PRODUCTION							
Date First Production 07/10/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Prod		
Date of Test 07/30/2007	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl 2	Gas - MCF 60	Water - Bbl 1	Gas - Oil Ratio 30000 - 1
Flow Tubing Press -	Casing Pressure 25 psig	Calculated 24-Hour Rate	Oil - Bbl 2	Gas - MCF 60	Water - Bbl 1	Oil Gravity - API - (Corr) 35.8	

29 Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By _____
---	-------------------------

30 List Attachments	
---------------------	--

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	
Signature 	Printed Name Ronnie H. Westbrook Title Vice President Date 08/27/2007
E-mail Address	

State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Li. gy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WEI L API NO
30-025-25110

5 Indicate Type of Lease
STATE ☐ FEE ☒
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

a. Type of Well
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIRT
WELL ☐ OYER ☐ BACK ☐ RESVR ☒ OTHER ☐

7 Lease Name or Unit Agreement Name

Whitaker & Perkins

2 Name of Operator
John H. Hendrix Corporation

8 Well No

2

3 Address of Operator

9 Pool name or Wildcat

P O Box 3040 Midland, TX 79702-3040

Tubb Oil & Gas

4 Well Location

Unit Letter C 760 Feet From The North Lane and 1780 Feet From The West

Section 12 Township 22S Range 37E NMPM Lea County

10 Date Spudded 11 Date TD Reached 12 Date Comp. (Ready to Prod.) 13 Elevations (DF& RKB RI, GR, etc.) 14 Elev. Casphead

07/10/2007

15 Total Depth 16 Plug Back TD 17 If Multiple Completion How Many Zones? 18 Intervals Drilled By Rotary Tools Cable Tools

7491

7129

19 Producing Intervals, of this completion - Top, Bottom, Name
(5930 - 6161) Tubb Oil & Gas

20 Was Directional Survey Made

21 Type Electric and Other Logs Run

22 Was Well Cored

23

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NC			

24

LINE RECORD

SIZE	TOP	BOTTOM

SACKS CEMENT SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	7073	

26 Perforation record (interval, size, and number)
(5930 - 6161) 4125" - 17 Holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC
DEPTH INTERVAL
5930 - 6161
AMOUNT AND KIND MATERIAL USED
1250 gals. acid - 39 005# 20/40
sd. in 464 bbls 55 quality
foam

28

PRODUCTION

Date First Production
07/10/2007

Production Method (Flowing, gas lift, pumping, Size and type pump)
Pumping

Well Status (Prod. or Shut-in)
Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
07/30/2007	24	-		2	60	1	30000 - 1
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity	API - (Corr.)
-	25 psig		2	60	1	35.8	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

Sold

30. List Attachments
C-103 & C-104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Ronnie H. Westbrook Title Vice President

Date 08/27/2007

E-mail Address