

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-02125

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8015

7. Lease Name or Unit Agreement Name
Bridges State

8. Well No.
35

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter K : 1980 Feet From The south Line and 1980 Feet From The west Line Section 26 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4032	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

1. MIRU. WSU. Blow off any pressure present. Lock and tag out all valves
2. Circulate kill weight fluid to kill wellbore as per WOM Guidelines. POH w/rods and pump.
3. ND wellhead and NU BOP and test.
4. Release TAC, POH w/2-7/8" production tbg. Lay down TAC and downhole assembly.
5. MIRU WLSU. PU and RIH with 7" 23# CIBP on electric line. Set CIBP @ +/- 4,140'.
6. PU and RIH with dump bailer on wireline. Dump bail 35' of cement on top of CIBP @ +/- 4140' POOH with wireline and RDMO.
7. RIH with injection tubing to +/- 4000'. Pressure test annulus to 600 psi. If ok, circulate well with Baker Petrolite packer fluid. POOH and lay down 3800' of 2-7/8" tubing. Keep well full of fluid while tripping tubing. Leave 200' of kill sitting in the well. Land tubing in the wellhead with a 4' x 2-7/8" tubing sub.
8. RD BOP and NU wellhead. Test casing to 600 psi. If OK, notify the NMOCD and schedule an official MIT test.
9. Clean location. RDMO WSU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE **Sr. Regulatory Specialist** DATE **10/08/2003**
TYPE OR PRINT NAME **Dolores O. Howard** TELEPHONE NO. **(281) 654-1929**

(This space for State Use)

APPROVED BY Guy W. Wink TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **OCT 16 2003**
CONDITIONS OF APPROVAL IF ANY: