

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.	30-025-06490
5. Indicate Type of Lease	<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Northeast Drinkard Unit
8. Well No.	314
9. Pool name or Wildcat	Eunice Blinbry-Tubb-Drinkard-North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224	
4. Well Location Unit Letter <u>U</u> : <u>990</u> Feet From The <u>West</u> Line and <u>990</u> Feet From The <u>South</u> Line Section <u>2</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Remedial Work <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set retainer @ 4200 & pump 100 sx cement
2. Circulate hole full of 9.5 ppg mud
3. Perf @ 3198', (50' below int. shoe) set packer @ 3098' & pump 50 sx cement — TAG @ 3098'
4. Perf @ 1400'. Set packer @ 1300' & pump 50 sx cement — TAG @ 1300'
5. Perf @ 353' (50' below surface shoe) and pump 100 sx leaving casing full of cement to surface
6. Install P&A marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kara Coday TITLE Sr. Engineering Tech. DATE 10/3/2003
TYPE OR PRINT NAME Kara Coday TELEPHONE NO. 918-491-4957

(This space for State Use)
APPROVED BY Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE 10/3/2003
CONDITIONS OF APPROVAL IF ANY:

Northeast Drinkard Unit # 314

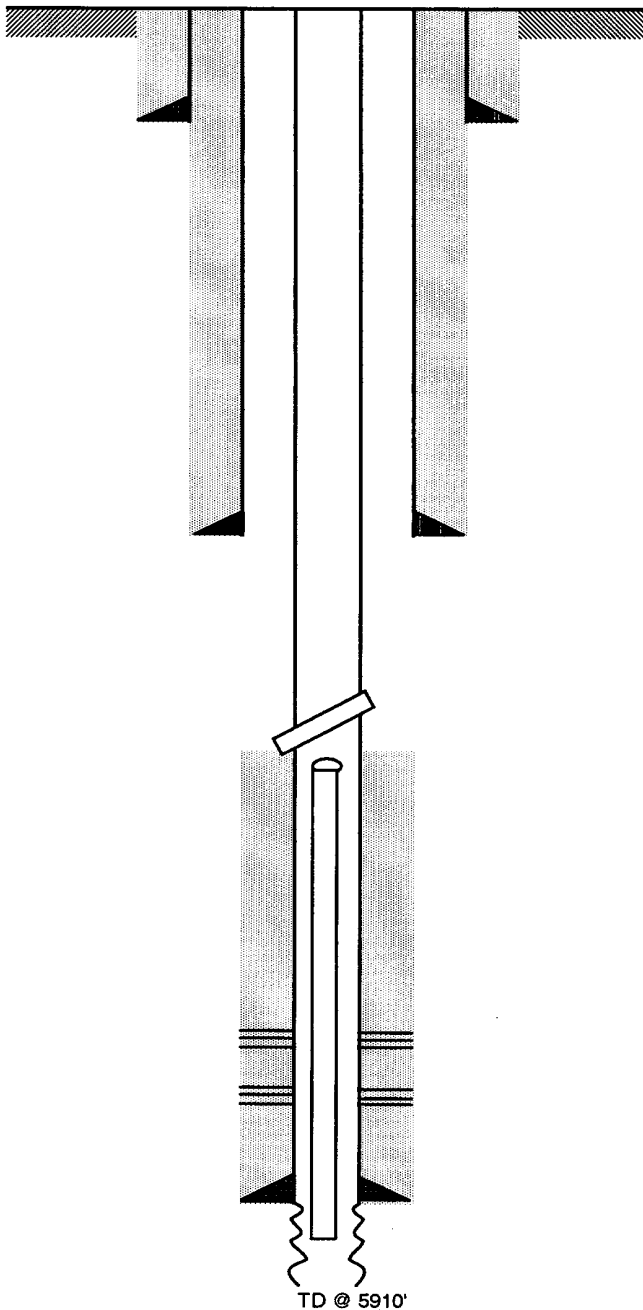
30-025-06490

Sec. 2, T-21S, R-37E, Unit U

Lea County, New Mexico

Date: 10/3/2003

Elev: 3471' GL



Surface Casing:
13-3/8" 48# @ 303', w/ 300 sx cmt
Circulated 25 sx cmt

Intermediate Casing:
8-5/8" 32# @ 3148'
w/ 1100 sx cmt
Circulated 175 sx cmt

Casing Parted @ 4285' (08/1999)

Top of cut 2-3/8" tbg @ 4434'
(1579' of tubing lost in hole below parted casing)

Production Casing:
5-1/2", 15.5# @ 5812'
w/ 200 sx cmt- (calc) TOC @ 5050'

Blinebry-Tubb-Drinkard
Perfs: 5654-5759' - 1 JSPF, 15 holes

Blinebry-Tubb-Drinkard
Perfs: 5777-5800' - 2 SPF

Blinebry-Tubb-Drinkard
Open Hole: 5812-5910'

TD @ 5910'

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