

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-07835	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. LC 0316703	
7. Lease Name or Unit Agreement Name: SEMU McKee	
8. Well No. 62	
9. Pool name or Wildcat Warren McKee Simpson	
4. Well Location Unit Letter K : 1,880 feet from the South line and 1,980 feet from the West line Section 20 Township 20S Range 38E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,549' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

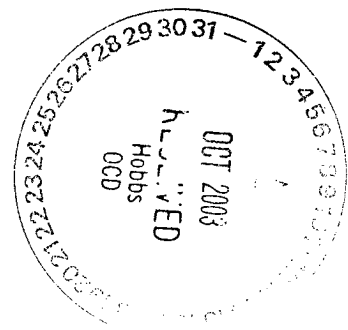
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See attached procedure & wellbore diagrams.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James F. Newman TITLE Engineer DATE 10/08/03

Type or print name James F. Newman, P.E. Triple N Services, Inc. Telephone No. 432-687-1994

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 16 2003
Conditions of approval, if any

ConocoPhillips

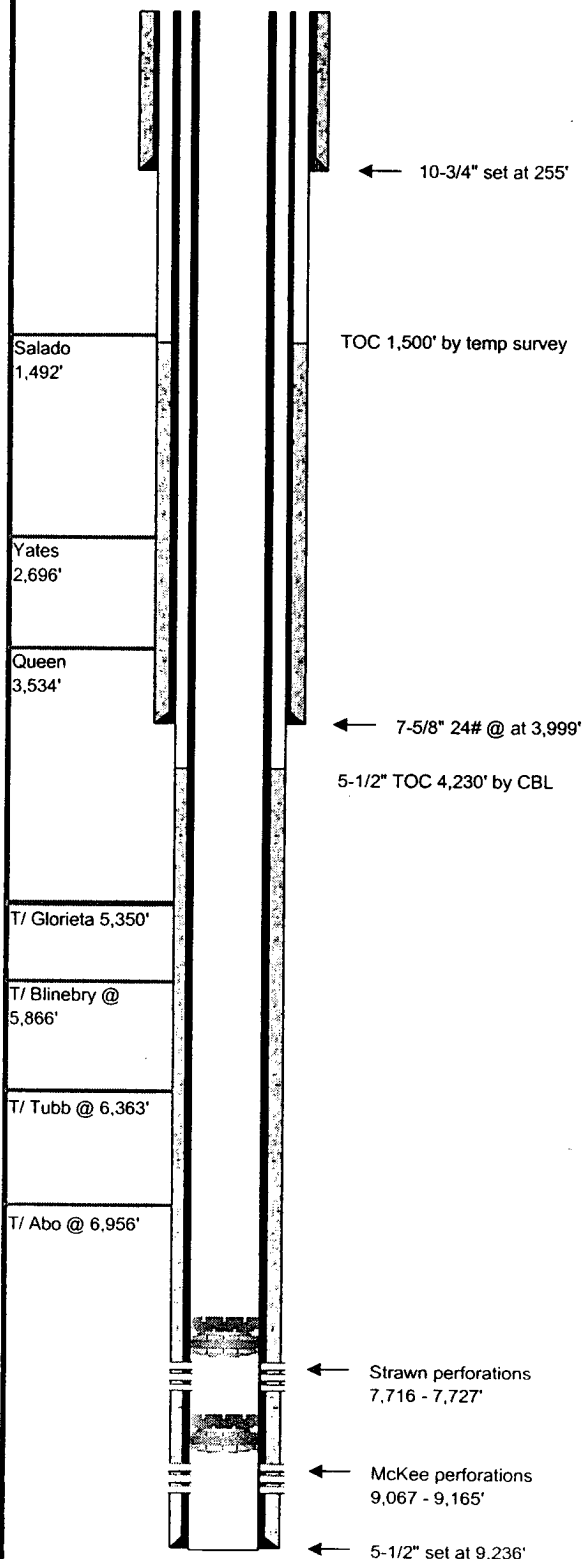
Proposed Plugback Procedure

SEMU Permian #62 Lea County, New Mexico

Surface casing: 10 $\frac{3}{4}$ " @ 255', circulated
Intermediate csg: 7-5/8" 24# @ 3,999', cmt'd w/ 1,000 sx, TOC 1,500' by T.S.
Production csg: 5 $\frac{1}{2}$ " 17# @ 9,236' cmt'd w/ 170 sx, TOC 4,230' by CBL
Perforations: Strawn 7,716 – 7,727'; CIBP w/ 35' cmt @ 7,702'
McKee 9,067 – 9,236'; CIBP w/ 35' cmt @ 8,872'
Last Work: SI producer, nothing in hole

- Test rig anchors prior to move-in if not previously tested within two years
 - Hold daily tailgate safety meetings
 - Set 180 bbl steel workpit
1. NOTE all wellhead pressures (5 $\frac{1}{2}$ ", 5 $\frac{1}{2}$ x 7-5/8", 7-5/8 x 10 $\frac{3}{4}$ "), flow down to pit as needed.
 2. MIRU plugging equipment. NU BOP.
 3. RU wireline truck. RU lubricator and RIH w/ gauge ring for 5 $\frac{1}{2}$ " casing to 5,350', POOH w/ gauge ring. RIH w/ 4.24" OD CIBP on wireline for 5 $\frac{1}{2}$ " 17# casing and set CIBP @ 5,350', POOH w/ wireline. Dumpbail 35' cement on CIBP (two dumpbailer runs).
 4. RIH w/ perforating gun, shoot four 1-11/16" link-jet charges at 4,050', POOH w/ wireline.
 5. SI BOP and RU cementer, establish circulation to surface in 5 $\frac{1}{2}$ x 7-5/8" annulus with minimum 40 bbls brinewater. If unable to establish rate at 1,500 psi or less, contact office for procedure.
 6. RIH w/ tbg-set cement retainer on 2-3/8" workstring to 3,950' (minimum 50' above intermediate casing shoe).
 7. RU cementer and pump 10 bbl f/w spacer followed by 350 sx class C neat (14.8 ppg, 1.32 ft³/sk, assuming 10% excess). Displace to retainer. Note ISIP and sting out of CICR, leaving $\frac{1}{2}$ bbl cement on CICR.
 8. POOH laying down tbg.
 9. ND BOP, NU wellhead. RDMO. Clean steel pit and dispose of bottoms.

OCT 16 2003



Field Name:

County: Lea

Well Type:

State: New Mexico

Depth:

9,250

RRC District:

Drilling Commenced:

7/2/1957

Section: 20

Drilling Completed:

8/29/1957

Block:

Date Well Plugged:

Survey: T-20-S; R-38-E

Longitude:

Latitude:

Freshwater Depths:

API #:

30-025-07835

Lease or ID:

Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	255	Surface	250	15"
Intermediate:	7-5/8"	3,999	1,500	1,000	9-7/8"
Production:	5-1/2"	9,236	4,230	170	6-3/4"

Existing Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP w/ 35' cmt	7,667	7,702		
2 CIBP w/ 35' cmt	8,837	8,872		

Perforations

Formation	Top (feet)	Depth (feet)	
Strawn	7,716	7,727	
McKee	9,067	9,165	

Formations

Name	Top of Formation	
Salado (top of salt)	1,492	
Yates	2,696	
Queen	3,534	
Glorieta	5,350	
Blinbry	5,866	

Comments

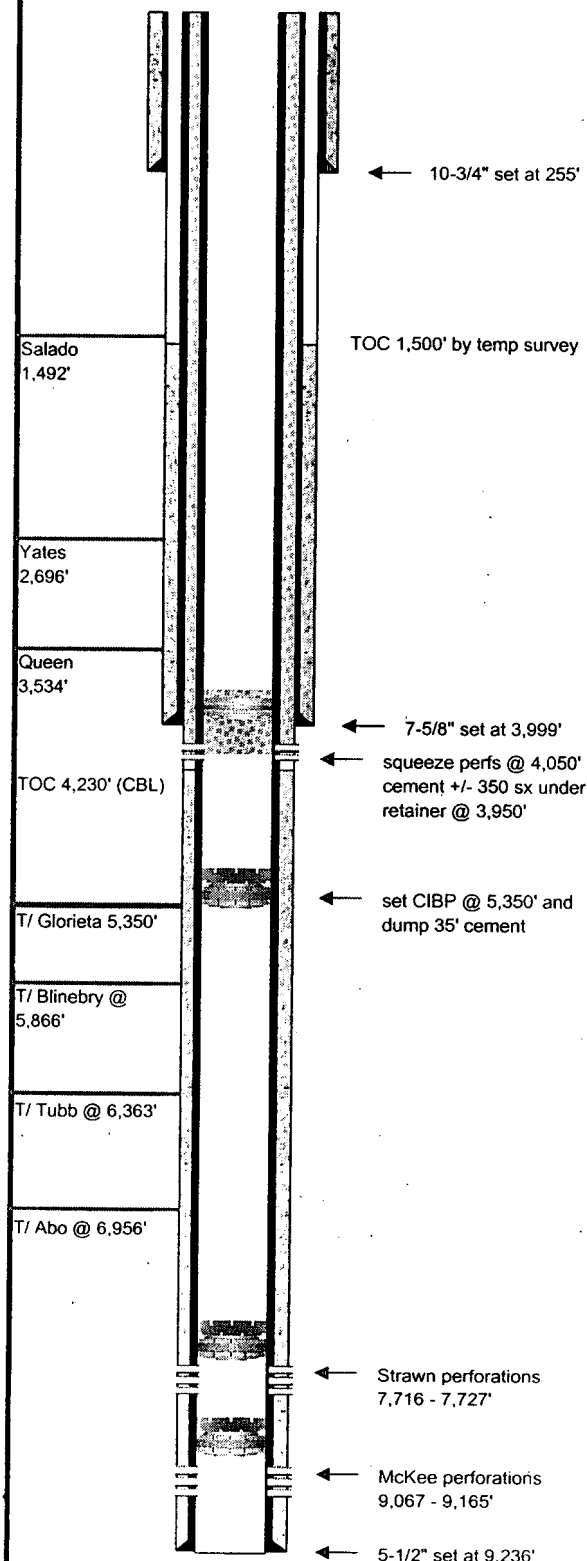
5-1/2 x 7-5/8" annulus will build to 750 psi, unable to pump into at 1,500 psi. No pressure in 7-5/8 x 10-3/4" annulus or 5-1/2" casing.

Prepared By:

Jim Newman

Date:

8/19/2003



Field Name:

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RRC District:

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Casing

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Intermediate:	7-5/8"	3,999	1,500	1,000	9-7/8"
Production:	5-1/2"	9,236	4,230	170	6-3/4"

Existing/Proposed Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP w/ 35' cmt (existing)	7,667	7,702		
2 CIBP w/ 35' cmt (existing)	8,837	8,872		
3 CIBP w/ 35' cmt	5,315	5,350		
4 class C cement w/ 4% gel	surface	4,200	350	462

Perforations

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Strawn	7,716	7,727
McKee	9,067	9,165

Formations

Name	Top of Formation
Salado (top of salt)	1,492
Yates	2,696
Queen	3,534
Glorieta	5,350
Blinbry	5,866

Comments

perforate 5-1/2" csg @ 4,150' and circulate cement to surface in 5-1/2 x 7-5/8" annulus

Prepared By:

Jim Newman

Date:

21-Aug-03