

FORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

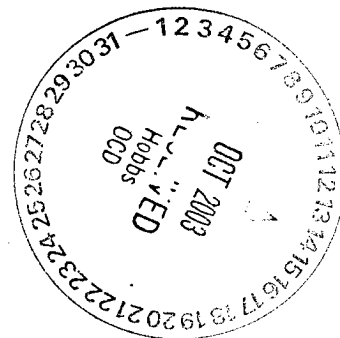
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>injection</b>		8. Well Name and No. <b>SEMU McKee #62</b>
2. Name of Operator <b>ConocoPhillips Co.</b>		9. API Well No. <b>30-025-07835</b>
3a. Address <b>4001 Penbrook, Odessa, TX 79762</b>	3b. Phone No. (include area code) <b>432.368.1371</b>	10. Field and Pool, or Exploratory Area <b>Warren McKee Simpson</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1880 FSL &amp; 1980 FWL Unit Letter K Section 20, T20S, R38E,</b>		11. County or Parish, State <b>Lea, New Mexico</b>


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**See attached procedure & wellbore diagrams**



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>James F. Newman, P.E.</b>		Title <b>engineer, Triple N Services, 432.687.1994</b>
Signature 		Date <b>10/07/03</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	<div style="border: 1px solid black; padding: 2px;"> <b>FORG. S&amp;SD.) JOE G. LARA</b> </div>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	<div style="border: 1px solid black; padding: 2px;"> <b>Petroleum Engineer</b> </div>	<div style="border: 1px solid black; padding: 2px;"> Date <b>10/8/03</b> </div>
	<div style="border: 1px solid black; padding: 2px;"> Office <b>CFO</b> </div>	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)*

GW W

## ConocoPhillips

### Proposed Plugback Procedure

#### SEMU Permian #62

#### Lea County, New Mexico

Surface casing: 10 $\frac{3}{4}$ " @ 255', circulated  
 Intermediate csg: 7-5/8" 24# @ 3,999', cmt'd w/ 1,000 sx, TOC 1,500' by T.S.  
 Production csg: 5 $\frac{1}{2}$ " 17# @ 9,236' cmt'd w/ 170 sx, TOC 4,230' by CBL  
 Perforations: Strawn 7,716 – 7,727'; CIBP w/ 35' cmt @ 7,702'  
 McKee 9,067 – 9,236'; CIBP w/ 35' cmt @ 8,872'  
 Last Work: SI producer, nothing in hole

- Test rig anchors prior to move-in if not previously tested within two years
  - Hold daily tailgate safety meetings
  - Set 180 bbl steel workpit
1. NOTE all wellhead pressures (5 $\frac{1}{2}$ ", 5 $\frac{1}{2}$  x 7-5/8", 7-5/8 x 10 $\frac{3}{4}$ "), flow down to pit as needed.
  2. MIRU plugging equipment. NU BOP.
  3. RU wireline truck. RU lubricator and RIH w/ gauge ring for 5 $\frac{1}{2}$ " casing to 5,350', POOH w/ gauge ring. RIH w/ 4.24" OD CIBP on wireline for 5 $\frac{1}{2}$ " 17# casing and set CIBP @ 5,350', POOH w/ wireline. Dumpbail 35' cement on CIBP (two dumpbailer runs).
  4. RIH w/ perforating gun, shoot four 1-11/16" link-jet charges at 4,050', POOH w/ wireline.
  5. SI BOP and RU cementer, establish circulation to surface in 5 $\frac{1}{2}$  x 7-5/8" annulus with minimum 40 bbls brinewater. If unable to establish rate at 1,500 psi or less, contact office for procedure.
  6. RIH w/ tbg-set cement retainer on 2-3/8" workstring to 3,950' (minimum 50' above intermediate casing shoe).
  7. RU cementer and pump 10 bbl f/w spacer followed by 350 sx class C neat (14.8 ppg, 1.32 ft<sup>3</sup>/sk, assuming 10% excess). Displace to retainer. Note ISIP and sting out of CICR, leaving  $\frac{1}{2}$  bbl cement on CICR.
  8. POOH laying down tbg.
  9. ND BOP, NU wellhead. RDMO. Clean steel pit and dispose of bottoms.

Field Name:

County: Lea

Well Type:

State: New Mexico

Depth: 9,250

RRC District:

Drilling Commenced: 7/2/1957

Section: 20

Drilling Completed: 8/29/1957

Block:

Date Well Plugged:

Survey: T-20-S; R-38-E

Longitude:

Latitude:

Freshwater Depths:

API #: 30-025-07835

Lease or ID:

## Casing

Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	10-3/4"	255	Surface	250	15"
Intermediate:	7-5/8"	3,999	1,500	1,000	9-7/8"
Production:	5-1/2"	9,236	4,230	170	6-3/4"

## Existing Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP w/ 35' cmt	7,667	7,702		
2 CIBP w/ 35' cmt	8,837	8,872		

## Perforations

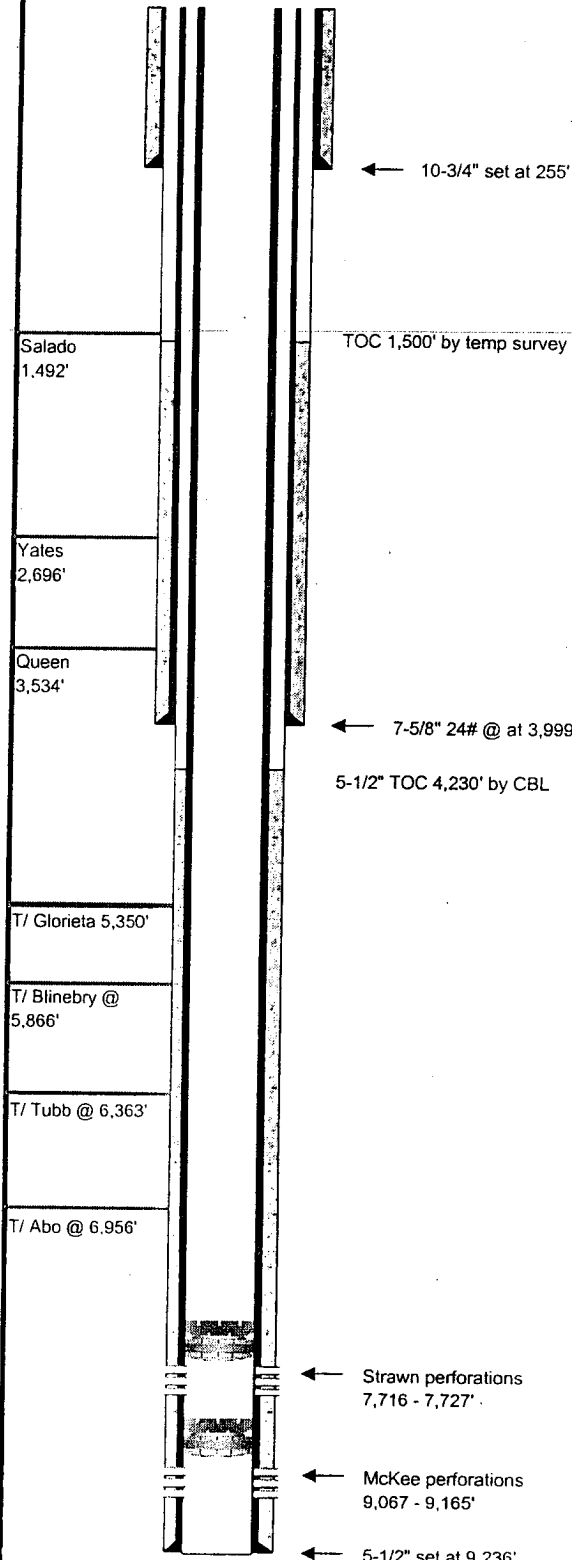
Formation	Top (feet)	Depth (feet)	
Strawn	7,716	7,727	
McKee	9,067	9,165	

## Formations

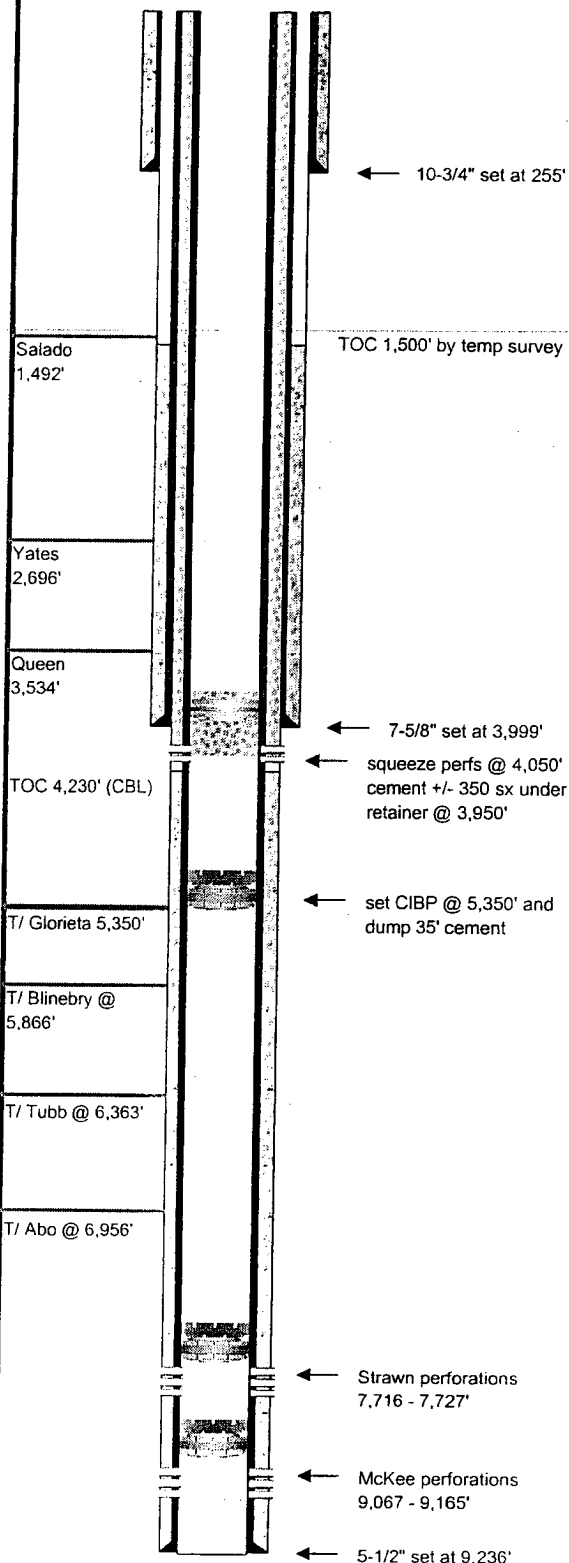
Name	Top of Formation	
Salado (top of salt)	1,492	
Yates	2,696	
Queen	3,534	
Glorieta	5,350	
Blinbry	5,866	

## Comments

5-1/2 x 7-5/8" annulus will build to 750 psi, unable to pump into at 1,500 psi. No pressure in 7-5/8 x 10-3/4" annulus or 5-1/2" casing.



Prepared By: Jim Newman  
Date: 8/19/2003



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Production:	5-1/2"	9,236	4,230	170	6-3/4"

## Existing/Proposed Plugs

Description	Top (feet)	Depth (feet)	Volume (sacks)	Volume (cu ft)
1 CIBP w/ 35' cmt (existing)	7,667	7,702		
2 CIBP w/ 35' cmt (existing)	8,837	8,872		
3 CIBP w/ 35' cmt	5,315	5,350		
4 class C cement w/ 4% gel	surface	4,200	350	462

## Perforations

Formation	Top (feet)	Depth (feet)
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## Formations

Name	Top of Formation
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Blinbry	5,866

## Comments

perforate 5-1/2" csg @ 4,150' and circulate cement to surface in 5-1/2 x 7-5/8" annulus

Prepared By:

Jim Newman

Date:

21-Aug-03