

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

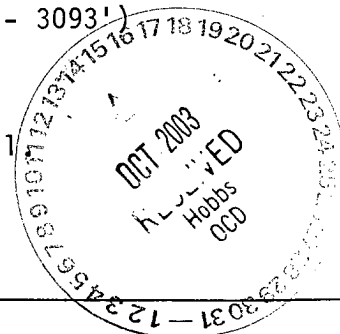
WELL API NO. 30-025-11666
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name V.H. Justis
2. Name of Operator Bettis, Boyle & Stovall	8. Well No. 002
3. Address of Operator P.O. Box 1240, Graham, TX 76450	9. Pool name or Wildcat Jalmat Tansill Yates 7 Rivers
4. Well Location Unit Letter <u>D</u> : <u>370</u> Feet From The <u>North</u> Line and <u>420</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>25S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3084 DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/03 MIRU Pulling Unit
10/09/03 POOH with rods & 2-3/8" tubing - lay all equipment down
approx. 10/22/03 RIH with 7" CIBP & set @ 3000' (perfs @ 3076 - 3093')
Pressure test csg. to 500 psi for 30 minutes
Clean up location and temporarily abandon well



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Ligon TITLE Kim Ligon DATE 10/13/03

TYPE OR PRINT NAME Regulatory Analyst TELEPHONE NO. 940-549-0780

(This space for State Use)

APPROVED BY Larry W. Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: