

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLCO032579
2. Name of Operator Permian Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 590, Midland, Texas 79702	3b. Phone No. (include area code) 915/685-0113	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 99' FEL, Unit P, Sec. 26, T25S, R37E NW/4 SE/4		8. Well Name and No. Carlson B-26 #2
		9. API Well No. 30-025-11800
		10. Field and Pool, or Exploratory Area Langlie Mattix, 7R.Qn, Gb
		11. County or Parish, State Lea, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
				<u>Perforate &amp; Acidize</u>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Permian Resources, Inc. submits the following attached operations on the Carlson B 26#2.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Barbara Watson		Title Regulatory Compliance
Signature <i>Barbara Watson</i>		Date October 1, 2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Permian Resources, Inc.  
Carlson B 25 Well No. 2  
Perforate and Acidized

6/9/03 TP 100 psi. bleed gas off. PU 5 1/2 csg scraper. RIH to 3090'. POOH scrapper. PU 5 1/2" Baker lok-set & Model K connector valve. RIH as RBP set @ 3080'. POOH tbg. PU 5 1/2" Full Bore tension Pkr. RIH set PKR @ 3058'. Test RBP to 1000 psi. Pull Pkr up to 2930'. Set and test below Pkr to 500 psi. Held ok. Increased pressure to 1000 psi, held for 5 min. Release pkr, load hole w/50 bbls of fresh water. POOH w/tbg & pkr. RU Capitan Wireline. Run GR & CCL Log from top of RBP @ 3080' to 2500'.

6/9/03 TP 100 psi. Rig up Capitan Wireline. RIH with bailer dump 2 sks sand on top of RBP, make 2 perforating runs.  
Shoot @ 2982, 88,89,94,96,98,3004,05,10,18,20,30,33,34,37,39,41,42,48,54,62,64,67'.  
(1SPF.) RD WL. RU Cudd Acidizing, acid w/2,000 gals 10% NeFe acid. RIH w/ treating pkr to 3058', spot 1.5 bbls 10% NeFe acid. Perfs went on vacuum w/spot acid. Pull Pkr up & set @ 2818'. Acidized w/2000gals 10%HCL Acid. Rig up swab equip. starting fluid level @3000,

6/10/03 TP 33 psi. Finish RIH w/ tubing & notched collar. Pick up swab equip. RIH to SN, no fluid in tubing. POOH & LD swab. PU & RIH w/Bailer. Tag sand on top of RBP. Clean sand off with bailer, open K-Valve release RBP. POOH & LD RBP. RIH tbg & SN, tag btm. RU swab, first run w/swab, FL @ 2900', pulled 150' fluid. 2nd run fluid @ 3000'. Did not pull fluid to surface. Wait 30 min. RIH tag fluid @ 3000', no fluid to surface. Wait 1 hr. RIH swab, tag fluid @ 3000' no fluid to surface. SION

6/11/03 TP 0 psi. Open well, RIH w/swab, FL @ 3000' FS. POOH w/swab, no fluid to surface. LD swab. Flange well up. RD. Left well open to pit.

Well flowing approximately 4.8 MCFPD.

June Production 71 MCF, no fluid

July Production 156 MCF, no fluid

August Production 159 MCF, no fluid