

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 29
2. Name of Operator ConocoPhillips Company	8. Well Number 1
3. Address of Operator 4001 Penbrook St. Odessa TX 79762	9. OGRID Number 217817
4. Well Location Unit Letter <u>K</u> : <u>1665</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>29</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐

OTHER: Repaired Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/1/03 MI RU KEY DDU, RUN GRAPEL TO FISH PARTED POLISH ROD, UNABLE TO GET A BITE ON P/ROD
9/2/03 NIPPLE UP BOP, PULL TOP JOINT OF TBG, EXPOSE POLISH ROD, UNSEAT PUMP COOH LAYING DOWN ROD
STG. PULLED 36 - 7/8 RODS, 207 - 3/4 RODS, RODS LOOKED GOOD NO WEAR ON BOXES OR ROD BODYS. COOH
LAYING DOWN PROD TBG, 195 JTS 2 3/8 J-55 LOOKS GOOD. TOP JOINT OF CASING IS BENT OVER, GOING TO
REPAIR TOP JOINT OF 4 1/2
9/3/03 PU 4 1/2 RBP AND GIH TO 1485'. SET RBP, CIRC WELL BORE CLEAN. COOH LAYING DOWN TBG. NIPPLE
DOWN BOP. RD DDU MOVE DDU AWAY FROM WELL. BRING IN A BACK HOE AND DIG OUT WELL HEAD. 2' 3"
BELOW THE 8 5/8 X 4 1/2 CASING HEAD THE 8 5/8 IS EATEN AWAY. WE HAVE A 3' VOID. CLEAN UP EXISTING
CASING FOR WELDING
9/4/03 BRING IN WELDING CREW, REPAIRS MADE TO THE 8 5/8 SURFACE CASING AND 4 1/2 PRODUCTION CASING.
WRAP EXPOSED PIPE AND BACK FILL CELLAR.
9/5/03 MI RU, PULL RBP.
9/6/03 NIPPLE DOWN BOP, SET TAC IN 12 PTS TENSION, NIPPLE UP WELL HEAD. PICK UP PUMP AND GIH PICKING
UP ROD STG OFF RACK. RAN 207 3/4 RODS, 36 7/8 RODS. SEAT PUMP LOAD TEST TBG TO 500 PSI. SPACE OUT ROD
STG. RIG DOWN DDU. WELL PMPG TO VGEU W BTRY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE HSE&Regulatory Assistant DATE _____

Type or print name Alva Franco

Telephone No. (915)368-1665

(This space for State use)

APPROVED BY Larry W. Wink OCT 16 2003 DATE

Conditions of approval, if any: _____ DISTRICT SUPERVISOR/GENERAL MANAGER