

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-21266</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Mescalero Ridge Unit 35</b>
8. Well Number <b>12</b>
9. OGRID Number
10. Pool name or Wildcat <b>Pearl Queen</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection - Plug & Abandon

2. Name of Operator  
**Merit Energy**

3. Address of Operator  
**13272 Noel Rd - Suite 500 - Dallas, TX 75240**

4. Well Location  
Unit Letter **E** : **1980** feet from the **North** line and **990** feet from the **West** line  
Section **35** Township **19S** Range **34E** NMPM **Lea** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3177'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-23-25-2003 - Moved pulling unit and BOP truck to location. Spotted rig on location.  
8-26-2003 - Moved pump truck to location.  
8-27-2003 - Rigged up pulling unit. Verified that dogs were seated and latched. Lined and fenced pit. Nippled down wellhead and nippled up BOP. Worked stuck packer and rotated tubing. Worked same with tension and downward force. Unable to release packer. Shut well in for night.  
8-28-2003 - Worked tubing to release packer - could not release. Rigged up wireline. RIH with jet cutter and worked down to 1066'. Cutter hung up. Worked free. POOH. Worked tubing while waiting on hot oil truck. Pumped 75 bbls hot water down tubing at 1 BPM at 1000 psi. RIH with 1-5/8" weight bar to 4500' - tubing clean. POOH. Shut well in for night.  
8-29-2003 - RIH with jet cutter to 4500' - cutter would not detonate. POOH and change out igniter. RIH and cut 2-3/8" tubing at 4450'. POOH with 21 stands of tubing and a 4' piece. RIH with gauge ring to 4450'. POOH. RIH and set CIBP at 4450'. POOH. Shut well in for night.  
8-30-2003 - Dumped 35' of cement on top of CIBP with bailer. RIH with 2-3/8" tubing open ended to 4400'. Circulated hole with plugging mud. POOH. Rigged up wireline. RIH and perforated 5-1/2" casing at 3440' with 4

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rusty Kler* TITLE *Agent* DATE *Oct 12, 2003*  
Type or print name *Rusty Kler* Telephone No. *305-4245*  
(This space for State use)

APPROVED BY *Harry W. Wink* DISTRICT SUPERVISOR/GENERAL MANAGER DATE *Oct 16, 2003*  
Conditions of approval, if any

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

MERIT ENERGY  
Mescalero Ridge Unit 35 #2  
Section 35-T19S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

holes. POOH and rigged down wireline. RIH with packer and tubing to 3000'. Nipped up pump truck and cleared tubing. Set packer. Pressured tubing to 1000 psi & held for 10 minutes. Had no decrease in pressure. Released pressure. Engaged pump with same results. Shut well in for night.

8-31-9-3-2003 - Released packer and POOH. RIH with open ended 2-3/8" tubing to 3500'. Cleared tubing. Spotted 25 sacks Class "C" and flushed to balance. POOH with tubing. WOC 3 hours. RIH with tubing and tagged top of cement at 3250'. POOH. Rigged up wireline. RIH and perforated 5-1/2" casing at 2530'. POOH and rigged down wireline. RIH with packer and tubing to 2000'. Cleared tubing. Set packer. Pressure to 1000 psi. Shut well in for night.

9-4-2003 - Released packer and POOH. RIH with open ended 2-3/8" tubing to 2580'. Spotted 25 sacks "C" Neat and flushed to balance. POOH. WOC 3 hours. RIH and tagged top of cement at 2350'. POOH. Rigged up wireline. RIH and perforated 5-1/2" casing at 1640'. POOH and rigged down wireline. RIH with packer and tubing to 1200'. Cleared tubing and set packer. Pressured to 1000 psi. Shut well in for night.

9-5-2003 - Shut down to help mechanics service transmission oil cooler. Released packer and POOH. RIH with open ended 2-3/8" tubing to 1690'. Spotted 25 sacks "C" cement and flushed to balance. POOH. WOC 3 hours. RIH and tagged top of cement at 1453'. POOH. Rigged up wireline. RIH and perforated 5-1/2" casing at 296'. POOH and rigged down wireline. RIH with packer and tubing to 62'. Set packer. Opened 8-5/8" X 5-1/2" annulus. Established circulation. Spotted 10 sacks "C" and flushed to 175'. Shut in. ISIP 0. Shut well in for night. WOC.

9-9-2003 - RIH and tagged top of cement at 185'. POOH. Rigged up wireline. RIH and perforated 5-1/2" casing at 60'. Circulated 60 sacks of Class C cement up to surface. Dug out cellar. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 9-9-2003.



Rusty Klein

Agent for BCM & Associates

October 12, 2003