

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23541

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

7. Lease Name or Unit Agreement Name
North Vacuum Abo Unit

8. Well No.
139

9. Pool name or Wildcat
Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other **Injector**

2. Name of Operator
Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**
Houston TX 77210-4358

4. Well Location
Unit Letter **L** : **1980** Feet From The **south** Line and **860** Feet From The **west** Line
Section **14** Township **17S** Range **34E** NMPH **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
KB 4053

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **Repair casing & RWTI** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

- MIRU WSU, bleed off pressure and/or kill well. Install BOPE. POOH w/tbg. PU RIH RBP, set @ 8420'. Test to 1000#, Dump 20' sand on top of RBP.
- Test Csg. to 600# for 30 min. on chart. If MIT fails, PUH with PKR and begin searching for casing leak. Locate top and bottom of leak. Establish Inj. Rate and Pressure. POOH w/PKR. Perform Squeeze Procedure based on injection rates obtained. Follow SQZ procedure. SI 24-48 hrs. Drill out. Test SQZ to 500# for 30 min using pressure recorder. PU RBP retrieving tool and RIH, circulate sand off RBP. Latch onto RBP and release. POOH.
- PU & test DHA to 3000#. - DHA: 4.5" Baker LOK-Set Pkr, On/off tool w/ 1.51 profile. RIH w/ DHA, & 1.51 PLUG - set in on/off tool. Set Pkr @ +/- 8430' and test csg. to 600#. If OK, J-off Pkr and POOH laying down WS.
- Test Production Tbg to 5000 psi while RIH. (Replace Tbg as necessary) Latch on to Pkr and test Tbg to 5000 psi. J-off Pkr, circulate out KWF. Circulate PKR fluid. Latch onto PKR. Press test csg 500 psi for 15 min. Land TBG, ND BOP, NU Tree.
- Run MIT (Must give NMOCD 48 hours advance notice prior to testing.)
- RDMO WSU, clean and clear location. RU WLU, POOH with blanking plug. RDMO. RWTI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE **Staff Office Assistant**

DATE **10/08/2003**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(281) 654-1936**

(This space for State Use)

APPROVED BY Larry W. Wink **OG DISTRICT SUPERVISOR/GENERAL MANAGER**

DATE **OCT 16 2003**

CONDITIONS OF APPROVAL IF ANY: