

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002531499
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	WEST DOLLARHIDE DRINKARD UNIT
8. Well No.	114
9. Pool Name or Wildcat	DOLLARHIDE TUBB DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☐ GAS WELL ☐ OTHER INJECTOR
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>C</u> : <u>108</u> Feet From The <u>NORTH</u> Line and <u>2325</u> Feet From The <u>WEST</u> Line Section <u>5</u> Township <u>25S</u> Range <u>38E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3145'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CONVERT TO INJECTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-03: MIRU. PULL SUB PUMP.

9-26-03: RU COIL TBG.

9-27-03: ATTEMPT TO RUN COIL TBG INTO LOWER LATERAL. WENT INTO ONE OF THE LATERALS - (LOWER) UNABLE TO GET BELOW 6711'. PUMP ACID. NO WH PRESSURE.

10-02-03: TIH W/PKR & SET @ 6245'.

10-03-03: TIH W/PKR & 2 3/8" TBG. SET PKR @ 6240. PU & SET PKR ABOVE TOP WINDOW @ 6200.

10-06-03: POH W/PKR. TIH W/PKR & SET TOP PKR @ 6237. PMP 35 BBLS. TBG ON VAC. PU SET PKR @ 6230. REL BTM PKR.

10-07-03: SET PKR @ 6245. UNLATCH & SET PKR @ 6237. TBG ON VAC. MOVE PKRS UP & DOWN IN INTERVAL BETWN WINDOWS, FR 6226-6250. REL PKRS.

10-08-03: TIH & SET PKR @ 6193. PERFORM MIT TEST ON CSG TO 560 PSI FOR 30 MINS. (ORIGINAL CHART & COPY OF CHART ATTACHED).

RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT

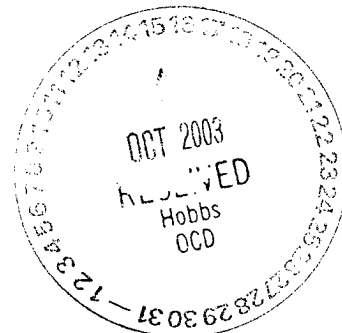
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

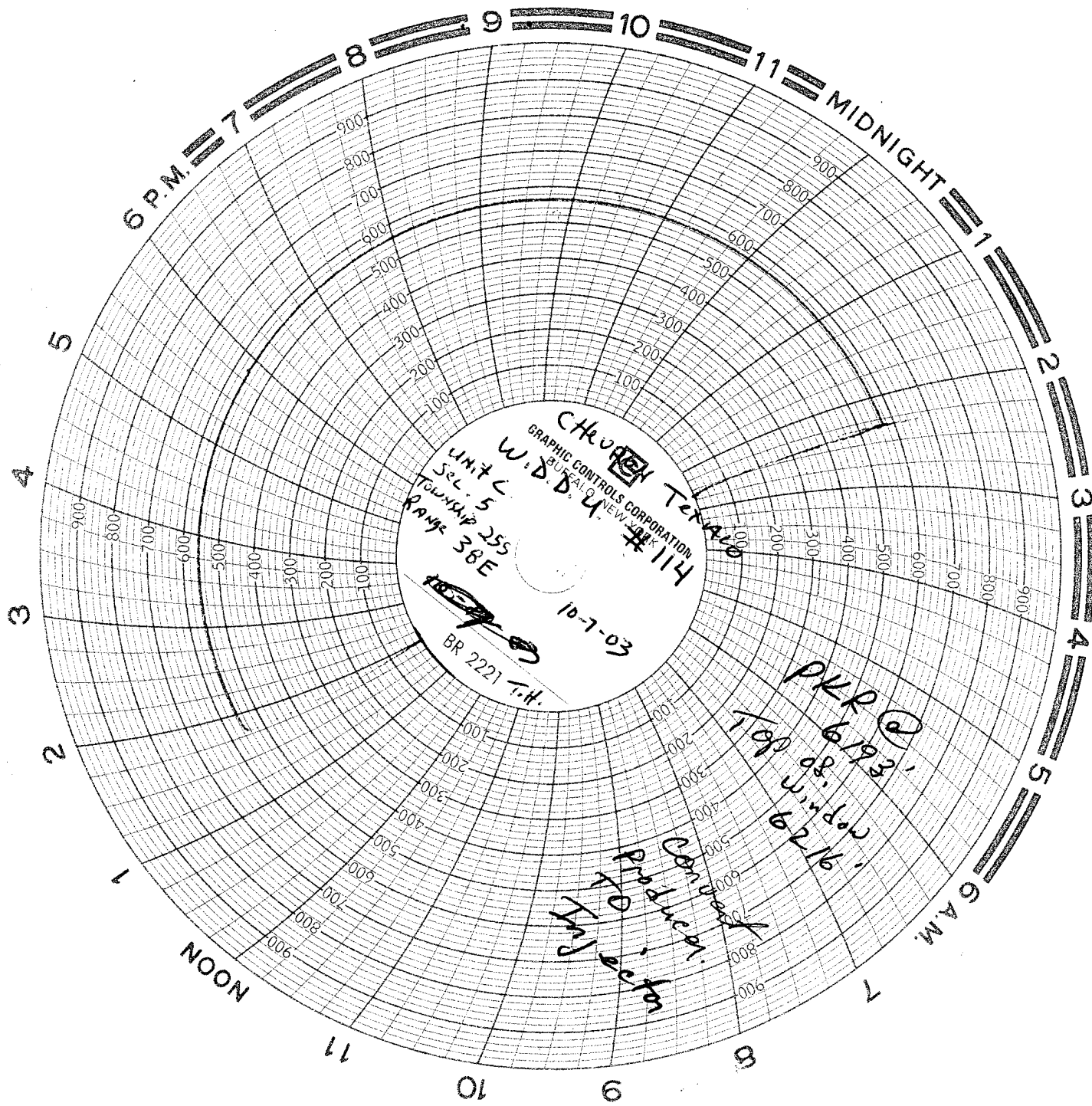
SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 10/13/2003
TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED Harry W. Wink TITLE
CONDITIONS OF APPROVAL, IF ANY:

OC DISTRICT SUPERVISOR/GENERAL MANAGER
DATE OCT 16 2003
DeSoto/Nichols 12-93 ver 1.0





ChevronTexaco

WDDU 114

Lea, NM

8-Oct-03

Company Rep. Guy Wink

Tool Specialist Billy Voyles

Office Hobbs

API # 30-025-31499

Proposed Installation					
Installation	Length	Depth	Description	OD	ID
1)	18.00	18.00	KB Correction		
		18.00			
	30.66	48.66	1) 1 jt 2 3/8 EPC & IPC tbg	3.063	1.995
2)		48.66			
	12.15	60.81	2) 2- tbg subs	3.063	1.995
		60.81			
3)	6,123.07	6,183.88	3) 199 jts 2 3/8 IPC tbg	3.063	1.995
		6,183.88			
	1.50	6,185.38	4) 5 1/2 x 2 3/8 T-2 On/off tool w/ 1.781 F profile	4.500	3.063
		6,185.38			
	7.25	6,192.63	5) 5 1/2 14-20 # AS1X packer	4.625	1.938
		6,192.63			
6)	0.41	6,193.04	6) 2 3/8 Wireline Entry guide	3.180	2.000
			Top of window cut f/ 6216' - 6226'		
			Lateral: 6216' - 7412' MD		
			Junk in hole above packer		
			Perm. Pkr set @ 6316'		
			Perfs f/ 6340' - 7076'		
			5 1/2 15.5-17 # csg set @ 7440		
			Filename: WDDU 114		