

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Dry

2. Name of Operator

Seely Oil Company

3. Address and Telephone No.

815 West Tenth Street, Fort Worth, TX 76102

(817)332-1377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 2310' FWL Sec. 18, T18S, R34E

5. Lease Designation and Serial No.  
LC-065394-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
EK Queen Unit

8. Well Name and No.  
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9. API Well No.  
30-025-35684

10. Field and Pool, or Exploratory Area  
EK Yates Seven Rivers Qn

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- (1) 9-10-03 MIRU, NU B.O.P. POOH w/ tbg. & RU WL, RIH w/ 5-1/2" CIBP set @ 3350'.  
(2) 9-11-03 RIH w/ dumpbailer cap CIBP w/ 35', 3 sx Class "C" cmt. RIH w/ tbg. to 3120'. Circ. hole w/ 80 bbls. MLF. Std. back 1855', nipple down B.O.P. RIH w/ WL 5-1/2" cutter, cut csg. 1700', POOH w/ csg. 4 Jts. & piece. RIH w/ tbg. to 1855'.  
(3) 9-12-03 Spot 50 sx Class "C" cmt. w/ 2% CaCl<sub>2</sub> WOC & tag @ 1590'. PUH to 357', spot 25 sx Class "C" cmt. w/ 2% CaCl<sub>2</sub> WOC & tag @ 222'. Lay down tbg. run 2 Jts. spot 15 sx Class "C" cmt. to surface. RDMO. Cut off wellhead, install dry hole marker, & clean location.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 9-18-03

(This space for Federal or State Office Use)

Approved by  
Conditions of approval (if any)

(DAVID R. GLASS) DAVID R. GLASS

Title

Date

OCT 7 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

GWW