

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-36108</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Carlisle
8. Well No. 3
9. Pool name or Wildcat Townsend Mississippian

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other _____
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512</b>

4 Well Location  
Unit Letter C-660 Feet From The North Line and 1980' Feet From The West Line  
Section 10 Township 16S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4015' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING   
 OTHER: \_\_\_\_\_

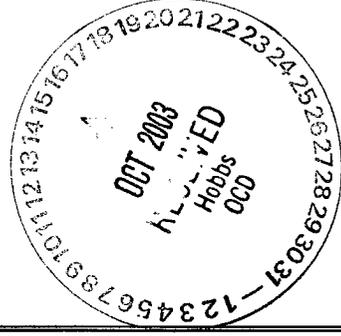
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
 CASING TEST AND CEMENT JOB   
 OTHER: \_\_\_\_\_

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Due to the low volume of production from this well and the limited value of the data that will be obtained from a 4-point test. Devon respectfully request a waiver of the 4-point test.

May 12<sup>th</sup> production was 9 Oil 760 MCF 6 BW @100 psi Tbg pressure. May 20<sup>th</sup> production had declined to 3 Oil 450 MCF 2 BW the well has declined rapidly since then and as of October 4<sup>th</sup> current production is 0 Oil 96 MCF 0 BW.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Cottom TITLE OPERATIONS TECHNICIAN DATE October 7, 2003  
 TYPE OR PRINT NAME Karen Cottom TELEPHONE NO. (405) 235-3611

(This space for State use)  
 Approved by Hayward Wink TITLE \_\_\_\_\_ DATE OCT 16 2003  
 Conditions of approval, if any \_\_\_\_\_