

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-08859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. 52
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Gas)79240

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well Gas Well OTHER

2. Name of Operator
Raptor Resources Inc.

3. Address of Operator
901 Rio Grande, Austin, TX 78701

4. Well Location
Unit Letter H 1980 Feet From The North Line and 660 Feet From The East Line
Section 9 Township 22S Range 36E NMPM Lea County

10. Elevaon (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Re-enter & complete</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/03 Dug out & remove P&A marker, Weld on new csg heads. RU Pool Well servie. GIH W 4 3/4" bit tag cmt @ 187', drill out to 278', circ. hole clean., continue drlg cmt fell through @ 643', drilled cmt stringers to 752'. Ran bit to PBD @ 3648'. Pressured csg & pumped into csg leak @ 1/4 BPM @ 550#, Corc hole clee POOH. GIH W/ 5 1/2" csg scrapper to 3648', POOH. GIH W/ 5 1/2" AD-1 pkr isolate csg leaks from 1235 - 1455", POOH. GIH W/ 2 7/8" tbg to 1483', spotted 75 sx class C neat cmt from 714 to 1483', pull tbg to 680' reverse clean, POOH. Displaced cmt to 1100' over 3 hr period W/ final SI pressure @ 570#. GIH W/ 4 3/4" bit, tagged cmt @ 1342' tested csg to 500# held ok, crilled out cmt & fell through @ 1483', drilled stinger to 1575', tested csg to 600# bled off to 400# in 1 min, POOH. GIH W/ 2 7/8" tbg to 1483', established inj. rate of 0.3 BPM @ 700#, circ clean. Spotted 75 sx Class C W/ 2% CaCl from 745 to 1483', POOH. Displaced cmt to 875' W/ final squeeze press of 1000#. GIH W/ 4 3/4" bit tag cmt @ 873', drilled out cmt & fell through @ 1483' test csg to 500#, bled off to 400# in 3 min, POOH. GIH perf yates/7 Rvrs W/ 1 SPF @ 3159, 3173, 3205, 3209, 3236, 3262, 3281, 3290, 3300, 3326, 3330, 3336, 3349, 3354, 3510, 3530, 3558, 3582, 3593 amd 3612' for a total of 20 holes. GIH W/ 5 1/2" csg scraper to 3648'. Acidized W/ 2000 gal 15% HCL acid, flush W/ 2% KCL water, POOH. GIH W 5 1/2" Model R pkr set @ 3048', frac perfs W/ 51,856 G WF 140 foamed to 65 quality W/ 280 tons CO2 w/ 50,100# 20/40 & 227,700# 12/20 sand. GIH release pkr, POOH. GIH W/ tbg tag sand fill # 3543', POOH.

SEE ATTACHED PAGE

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent - Raptor DATE 9/23/03
 TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY [Signature] TITLE _____ DATE OCT 17 2003
 CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER
 PETROLEUM ENGINEER

Attachment to C-103

State 'A' A/C 2 Well # 52
Sec. 9, T 22S, R 36E, Lea, NM
1980' FNL & 660' FEL (N)
API # 30-025-08859

7/11/03 GIH W/ sand line bailer, clean out sand fill to 35615, POOH. GIH W/ BP, 104 jts 2 3/8" tbg set @ 3320' W/ BP set @ 3355', GIH W/ 2" X 1 1/2" X 12' RWTC pump, RD Pool Well Service. Set 228 National pump jack, hooked up electrical panel & transformers, SI waiting on power company. 7-16-03 Connected power. Started well pumping. Placed well back on production.

Test Dated 7/17/03: 0 BO, 0 BW, 78 MCF

REC'D
Hobbs
SEP 2003