

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. <b>30-025-08859</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 
7. Lease Name or Unit Agreement Name State A A/C 2
8. Well No. <b>52</b>
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Gas) 79240
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.) 

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator <b>Raptor Resources Inc.</b>
3. Address of Operator <b>901 Rio Grande, Austin, TX 78701</b>
4. Well Location Unit Letter <b>H</b> <b>1980</b> Feet From The <b>North</b> Line and <b>660</b> Feet From The <b>East</b> Line Section <b>9</b> Township <b>22S</b> Range <b>36E</b> NMPM <b>Lea</b> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Re-enter & complete

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/13/03 Dug out & remove P&A marker, Weld on new csg heads. RU Pool Well servie. GIH W 4 3/4" bit tag cmt @ 187', drill out to 278', circ. hole clean., continue drlg cmt fell through @ 643', drilled cmt stringers to 752'. Ran bit to PBTD @ 3648'. Presssured csg & pumped into csg leak @ 1/4 BPM @ 550#, Corc hole cleen POOH. GIH W/ 5 1/2" csg scrapper to 3648', POOH. GIH W/ 5 1/2" AD-1 pkr isolate csg leaks from 1235 - 1455", POOH. GIH W/ 2 7/8" tbg to 1483', spotted 75 sx class C neat cmt from 714 to 1483', pull tbg to 680' reverse clean, POOH. Displaced cmt to 1100' over 3 hr period W/ final SI pressure @ 570#. GIH W/ 4 3/4" bit, tagged cmt @ 1342' tested csg to 500# held ok, crilled out cmt & fell through @ 1483', drilled stinger to 1575', tested csg to 600# bled off to 400# in 1 min, POOH. GIH W/ 2 7/8" tbg to 1483', established inj. rate of 0.3 BPM @ 700#, circ clean. Spotted 75 sx Class C W/ 2% CaCl from 745 to 1483', POOH. Displaced cmt to 875' W/ final squeeze press of 1000#. GIH W/ 4 3/4" bit tag cmt @ 873', drilled out cmt & fell through @ 1483' test csg to 500#, bled off to 400# in 3 min, POOH. GIHperf yates/7 Rvrs W/ 1 SPF @ 3159, 3173, 3205, 3209, 3236, 3262, 3281, 3290, 3300, 3326, 3330, 3336, 3349, 3354, 3510, 3530, 3558, 3582, 3593 amd 3612' for a total of 20 holes. GIH W/ 5 1/2" csg scraper to 3648'. Acidized W/ 2000 gal 15% HCL acid, flush W/ 2% KCL water, POOH. GIH W 5 1/2" Model R pkr set @ 3048', frac perfs W/ 51,856 G WF 140 foamed to 65 quality W/ 280 tons CO2 w/ 50,100# 20/40 & 227,700# 12/20 sand. GIH release pkr, POOH. GIH W/ tbg tag sand fill # 3543', POOH.

SEE ATTACHED PAGE

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent - Raptor DATE 9/23/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 432-697-1609

(this space for State Use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 17 2003

CONDITIONS OF APPROVAL, IF ANY:

Attachment to C-103

State 'A' A/C 2 Well # 52  
Sec. 9, T 22S, R 36E, Lea, NM  
1980' FNL & 660' FEL (N)  
API # 30-025-08859

7/11/03 GIH W/ sand line bailer, clean out sand fill to 35615, POOH. GIH W/ BP, 104 jts 2 3/8" tbg set @ 3320' W/ BP set @ 3355', GIH W/ 2" X 1 1/2" X 12' RWTC pump, RD Pool Well Service. Set 228 National pump jack, hooked up electrical panel & transformers, SI waiting on power company.  
7-16-03 Connected power. Started well pumping. Placed well back on production.

Test Dated 7/17/03: 0 BO, 0 BW, 78 MCF

RECEIVED  
Hobbs  
OCD  
SEP 2003