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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-08859
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			7. Lease Name or Unit Agreement Name State A A/C 2		
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> Re-enter & complete					
v Name of Operator Raptor Resources, Inc.			8. Well No. 52		
3. Address of Operator 901 Rio Grande, Austin, TX. 78701			9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Gas) 79240		
4. Well Location Unit letter <u>H</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>9</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 2/22/61	11. Date TD. Reached 3/1/61	12 Date Compl. (Ready to Prod) 7/16/03	13. Elevation (DF& RKB. RT. GR. etc.) 3560	14. Elev. Casinghead	
15. Total Depth 3820	16 Plug Back TD. 3648	17. If Multiple Compl How Many 1	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3159-3612 Yates 7 Rvrs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run				22. Was Well Cored No	

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	321	12 1/4	300 sx	
5 1/2	14	3745	7 7/8	250 sx	

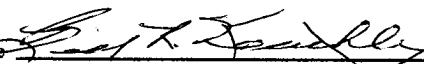
24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3320

26 Perforation record (interval size, and number) Perf /Yates/7 Rvrs Reef W/ 1 SPF @ 3159, 3173, 3205, 3209, 3236, 3262, 3281, 3290, 3300, 3326, 3330, 3336, 3349, 3354, 3510, 3530, 3558, 3852, 3593 and 3612' for a total of 20 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3159-3612 Acid W/ 2000 g 15% HCL. Frac W/51856 g W/140 foamed to 60 Quality W/280T CO2 & 50100# & 227700# sand		
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28. PRODUCTION							
Date First Production 7/16/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/17/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 78	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 78	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name <u>Bill R. Keathly</u>	Title <u>Regulatory Agent</u>	Date <u>9-24-03</u>