

+Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C 103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-0934#5
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well No. 60
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Gas) 79240

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well [ ] Gas Well [X] OTHER

2. Name of Operator Raptor Resources

3. Address of Operator

4. Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 13 Township 23S Range 36E NMPM Lea County

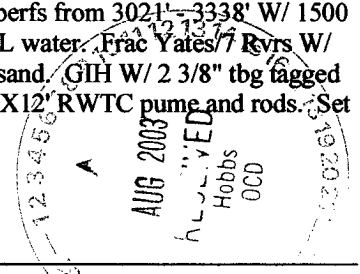
10. Elevaon (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER [ ] SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER Reentry & recompletion [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)SEE RULE 1103.

5/28/03 Dig out cellar, remove P&A marker, weld new 8 5/8" & 5 1/2" csg heads. 5/29/03 RU pool well service. RU ABC Services reverse unit. GIH W 4 3/4" bit & 6 3 1/5" drill collar on 2 7/8" tbbg. Tag cmt & 184' drilled hard cmt to 230', circ hole clean. Drilled hard cmt to 760', fell through, circulated down to 821'POOH. GIH W/ 5 1/2" csg scraper tag cmt @ 873'. Drilled out 5' of cmt, tag cmt @ 958', POOH W/ tub & scraper. GIH W 4 3/4" bit drilled out cmt stringer to 1424', ran bit to 3402'. circ hole clean, POOH. GIH W/ 5 1/2" csg scraper to 3402', displace hole W/ 2% KCL water, POOH. Released reverse uit. 6/7/03 RU P&M wireline Service. Perf Yates/Seven Rivers W/ 1 SPF @ 3021', 3028', 3034', 3043', 3056', 3063', 3073', 3082', 3116', 3122', 3128', 3135', 3148', 3164', 3168', 3214', 3264', 3274', 3326' & 3338' for a total of 20 holes. Acidize perfs from 3021'-3338' W/ 1500 Gal. 15% HCL acid. POOH. GIH W/ 5 1/2" Model R Pkr set @ 2943', loaded annulus W/ 26 bbls 2% KCL water. Frac Yates/7 Rvrs W/ 51,000 gal WF140 foamed to 65 quality W/ 303 Tons CO2 and 50,000# 20/40 and 227,700# 12/20 Brady sand. GIH W/ 2 3/8" tbg tagged sand fill @ 3338', POOH. GIH W BP & 2 3/8" tbg set @ 3118' and BP set @ 3149'. GIH W/ 2" X 1 1/2" X 12' RWTC pume and rods. Set 80 Parkersburg pumpjack RD on 6/21/03. Placed well on production on 6/22/03.

Test Dated 7/6/03: 0 bbl/Oil; 1 bbl/water; 43 MCF



12. I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE [Signature] TITLE Agent For Raptor Resources DATE 7/28/03 TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use) APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 17 2003

CONITIONS OF APPROVAL, IF ANY: