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District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO.	30-025-093415
5. Indicate Type Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  State 'A' A/C 1	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Reentry</u>		8. Well No.  60	
v Name of Operator  Raptor Reasources, Inc.		9. Pool name or Wildcat  Jalmat Tansill Yates 7 Rvrs (Gas)79240	
3. Address of Operator  901 Rio Grande, Austin, TX. 78701			
4. Well Location Unit letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County			
10 Date Spudded <u>5/5/59</u>	11. Date TD. Reached <u>5/15/59</u>	12 Date Compl. (Ready to Prod) <u>6/21/03</u>	13. Elevatiou (DF& RKB. RT. GR. etc.) <u>3391 GR</u>
15. Total Depth <u>3706</u>	16 Plug Back TD. <u>3402</u>	17. If Multiple Compl How Many <u>1</u>	18. Intavals Drilled By <u>XX</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>3021 - 3338' Yates / Seven Rivers</u>			20. Was Directional Survey Made <u>No</u>
21. Type Electric and Other Logs Run			22. Was Well Cored <u>No</u>

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	326	12 1/4	300 sx	
5 1/2	14	3705	7 7/8	250 sx	

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3118'	

26 Perforation record (interval size, and number) Perf /Yates W/ 1 SPF @ 3021, 3028, 3034, 3043, 3056, 3063, 3073, 3082, 3116, 3122, 3128, 3135, 3148, 3164, 3168, 3214, 3264, 3274, 3326 and 3338, for a total of 20 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3021-3338 AMOUNT AND KIND MATERIAL USED 1500 g 15% HCL. Fac W/ 51,000 g WF 140 Foamed to 65 quality w/ 303 T CO2 W/50,000 #20/40 & 227,700# 12/20 Sand	
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28. PRODUCTION							
Date First Production <u>6/22/03</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping</u>				Well Status (Prod. or Shut-in) <u>Producing</u>	
Date d of Test <u>7/6/03</u>	Hours Tested <u>24</u>	Choke Size	Prod'n For Test Peroid	Oil - Bbl. <u>0</u>	Gas - MCF <u>43</u>	Water- Bbl. <u>1</u>	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <u>0</u>	Gas - MCF <u>43</u>	Water- Bbl. <u>1</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>	Test Witnessed By <u>Marc Briggs</u>
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.

Signature Bill R. Keathly Printed Name Bill R. Keathly Title Regulatory Agent Date 7/28/03

KZ