

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-09463
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	////////// B. Davis
8. Well No.	2
9. Pool name or Wildcat	Seven Rivers SWD - Jalmat Pool
10. Elevaoun (Show whether DF, RKB, RT, GR, etc.)	//////////

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER SWD
2. Name of Operator	Raptor Resources
3. Address of Operator	

4. Well Location	Unit Letter N 330 Feet From The South Line and 2310 Feet From The West Line
	Section 34 Township 23S Range 36E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER Convert to SWD Well <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28/03 RU Pool Well Service, pull out 2 3/8" tbg, GIH W/ 5" csg scraper, POOH. GIH W/ 5" cmt retainer and 2 7/8" tbg set retainer @ 3000', test csg to 500# fro 10 min, OK. Sting into retainer, squeeze W/ 100 sks class C net lead, tail W/ 50 sks Class C W/ 2%Calcium Chloride, sting out of retainer & reverse clean. POOH W/ tbg. GIH W/ 4 1/4" bit tag cmt @ 2996', DO retainer, hard cmt 3001-3090', circ clean. Continue drlg hard cmt from 3090-3224' fall thre, stringer to 3240', tag retainer @ 3278' circulate clean, POOH. RIH W/ 5" Model R pkr, test csg from 3257-3278' @ 1000# for 5 min, OK. Test csg from surface to 3007' @ 500# for 5 min, OK. POOH. GIH W/ 5" retainer set @ 3001', test retainer & tbg, pump lead slurry of 50 sks Class C W/ .50% FL-52 and tail slurry of 75 Skss ckass C neat, final scueeze pressure 3050#, sting out of retainer, reverse clean POOH. GIH W/ 4 1/4" bit, tag cmt @ 2990', DO retainer, hard cmt 3003-3195' & fall thru, test csg surface to 3278' @ 550# for 15 min, zero bleed of. Continue drilling retainer @ 3278', hard cmt 3280-3460', fall thru tag retainer @ 3462'. Test csg surfact to 3462' @ 500# for 5 min, zero bleed off, Circ clean POOH. GIH W 3 1/8" csg guns W/ select fire @ 2 SPF perf 3278, 3282, 3292, 3294, 3305, 3317, 3328, 3329, 3347, 3360, 3375, 3382, 3398, 3406 and 3418 for total on 30 holes, POOH. GIH W/ 5" csg scraper to PBTd of 3462', POOH. GIH W/ 5" Model R Pkr set @ 3257', acid W/ 1500 Gal 15% HCL W 60 Ball Sealers, POOH W Pkr @ Tbg. GIH W/ Nickel Coated 5" lockset Pkr, On/off tool set @ 3255' Test pkr to 500# for 15 mis, OK. Get off pks POOH W/ tbg. GIH W/ 107 jts 2 3/8" Star 2000 Fiberglass tbg set @ 3255'. 9-12-08 OCD witness MIT test, Csg tested W pkr fluid to 360# bleed to 340# in 30 min, test OK. RD put well into service. Well taking water on 25# vacuum.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 9/22/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY [Signature] TITLE _____ DATE _____

CONITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER
2A Jalmat Tensill Y-SR (gas)

OCT 17 2003