+Submit to Appropriate

Stale of New Mexico Energy, Minerals and Natural Resources Deprtment

Form C-105

District Office State Lease-6 copies
Fee Lease-5 copies
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

Revised 1-1-89

30-025-09463

WELL API NO.

DISTRICT II P.O. Drawer DD, Arte		Santa Fe, New Mexico 875042088						5. Indicale Type Lease STATE FEE						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410										6 State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG														
1a. Type of Well: OIL WELL GAS WELL DRY OTHER SWD well										7. Lease Name or Unit Agreement Name				
b. Type of Completion: NEW WORK WELL OVER DEEPEN BACK DIFF RESVR OTHER										B. Davis				
v Name of Operator Raptor Reasources, Inc.										8. Well No.				
3. Address of Operator										9. Pool name or Wildcat				
901 Rio Grande, Austin, TX. 78701 SWD — Jahnat Pool (7 Rvrs reef)													vrs reef)-	
Unit letter	<u>N</u>			From The Sou		th Line and		and	2310 Feet From		From The	n The West Li		
Section 34 Township 23S Range 36E NMPM Lea County														
10 Date Spudded	11. Date TI). Reach	ed	12 Date Com	ppL (Ready to				u <i>(DF& F</i>	RKB. RT. C			Casinghead	
11/4/40		12/2/40		9/12/03				339		92' DF				
15. Total Depth 3607	16 1	16 Plug Back TI 346			e Compl	How 1	low 18. In Dr		Rotary Tools XX		Cable Tools			
19. Producing Interval(s	s), of this con	npletion		ottom, Name		"\\	<u> </u>	_1		L.,,	20. Was Dire	ectional Su	rvey Made	
			327	78-3418 7	Rvrs Reef							No		
21. Type Electric and Other Logs Run										22. Was Well Cored No				
21			CA	SING R	ECORD	(Repo	ort all s	trings	set in v	vell)				
CASING SIZE WEIGHT LB/FT.				ASING RECORD (Report all strings set in DEPTH SET HOLE SIZE						EMENTING RECORD AMOUNT PULLED				
10 3/4		32.75			279		13		200 sx					
5 1/2		24		1368 3532		8 3/4 6 5/8			225 sx 250 sx					
3 1/2		15.5		3332		0.5/6			0E367720			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
												(0) (A) (A) (A) (A) (A) (A) (A) (A) (A) (A	2/23/63	
24		LIN		ER RECORD		·			25.				32/	
SIZE	TOP	TOP F		OTTOM SACKS		EMENT SO		EEN		SI ZE DEPT				
			·						 2	3/8 FG	/1-32	<u>ح 25</u>	SS)	
26 Perforation record	(interval	size.	and ni	umber)	<u>L</u>	1	1 27 /	CID 9	HOT F	RACTUE	E CEMEI		RESE ETC	
Perf /7 Rvrs Reef V					94, 3305, 33	317.	DEP1	H INTE	RVAL	FRACTURE, CEMENT, SQUREZE, ETC. AMOUNT AND KIND MATERIAL USED				
3328, 3329, 3347, 3360, 3375, 3382, 3398, 3406 and 3418 for a total of														
30 holes 3278-3418										Acid W/ 1500 g 15% HCL W/ 60 ball				
sealers														
28. Date First Production		Γ	Productio	on Method (F	PRODU Flowing, gas lif		* 1	nd type	n.mm)		Well St	atus (Prod	or Shut-in)	
				on ividuidu (1	iowing, gas in	ic, pumpi	ng - 312¢ 8	iiu type	punip)		Wen B	aras (* 10a.	or sharing	
Date d of Test	Hours Tested		C	Choke Size	Prod'n Fo	04 20.			Gas - MCF		Water- Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing P	Casing Pressure		Calculated 24- Hour Rate	Oil - Bbl	Oil - Bbl.		Gas - MCF		ter- BbL	Oil Gr	avity - AP	vity - API - (Corr,	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
30. List Attachments										<u>l</u>				
Recompletion to a S										· · · · · · · · · · · · · · · · · · ·				
31. I hereby certify that the information shown on b oth sides of this form is true and complet to the best of my knowledge and belief. Printed														
Signature	18	3	a 2	KL,	Name Bil	l R. Ke	athly		Titl	e Regulat	ory Agent	Da	te 9/22/03	