

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-36329 5. Indicate Type of Lease STATE ☐ FEE ☒ P State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Lou Wortham								
2. Name of Operator Pecos Production Company		8. Well No. 7								
3. Address of Operator 400 W. Illinois, Suite 1070, Midland, TX 79701		9. Pool name or Wildcat Eunice; San Andres, South								
4. Well Location Unit Letter <u>E</u> <u>1650'</u> Feet From The <u>North</u> Line and <u>990'</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County										
10. Date Spudded 7/21/03	11. Date T.D. Reached 7/28/03	12. Date Compl. (Ready to Prod.) 8/23/03								
13. Elevations (DF& RKB, RT, GR, etc.) 3365' GR		14. Elev. Casinghead 3365'								
15. Total Depth 4800'	16. Plug Back T.D. 4742'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X								
19. Producing Interval(s), of this completion - Top, Bottom, Name 4108'-4248' & 4597'-4634' San Andres		20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run DLL/MSFL, DSN		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET								
8-5/8"	24#	1138'								
5-1/2"	15.5#	4797'								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM								
26. Perforation record (interval, size, and number) 4597', 4609', 4630'-34' - 2 SPF 4108'-4248' - 1 SPF, 44 - .45" holes 3876'-4055' - 1 SPF, 32 - .45" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4597'-4634'</td> <td>Acid w/1000 gals 15% FEAS2X + 28 BS</td> </tr> <tr> <td>4108'-4248'</td> <td>Acid w/7500 gals hot CCA Sour well acid W/AS-5, HAI GE & FE8 + 56 BS</td> </tr> <tr> <td>3876'-4055'</td> <td>Acid w/7500 gals 15% HCl acid + 60 BS's</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4597'-4634'	Acid w/1000 gals 15% FEAS2X + 28 BS	4108'-4248'	Acid w/7500 gals hot CCA Sour well acid W/AS-5, HAI GE & FE8 + 56 BS	3876'-4055'	Acid w/7500 gals 15% HCl acid + 60 BS's
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28. PRODUCTION										
Date First Production 8/23/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2-1/2" x 1-1/4" X 20' RWBC Pump								
Well Status (Prod. or Shut-in) Producing										
Date of Test 9/24/03	Hours Tested 24	Choke Size -----								
Prod'n For Test Period	Oil - Bbl 26	Gas - MCF 81								
Water - Bbl. 64	Gas - Oil Ratio 3115									
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate								
Oil - Bbl. 26	Gas - MCF 81	Water - Bbl. 64								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By								
30. List Attachments										
Logs & Deviation Report										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <i>Dora Lara</i>		Printed Name Dora Lara Title Engr. Asst. Date 9/24/03								
E-mail Address dorab@pecosproduction.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1080'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1215'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2312'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2445'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2555'	T. Devonian	T. Menefee	T. Madison
T. Queen 3375'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3593'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3800'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3593'to...3800'

No. 3, from.....to.....

No. 2, from...3800'.....to....TD.....

No. 4. from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

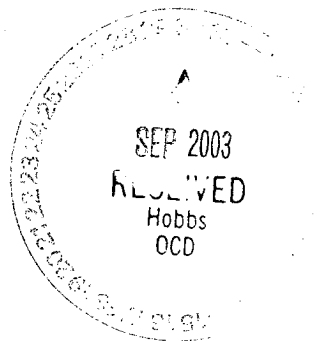
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



SEP 2003
RECEIVED
Hobbs
OCD

