Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-36330
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	District III 1220 South St. Francis Dr. 1220 South St. Francis Dr.		STATE FEE P
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Lou Wortham
PROPOSALS.)			8. Well Number
1. Type of Well: Oil Well ☑ Gas Well ☐ Other			8
2. Name of Operator			9. OGRID Number
Pecos Production Company		•	9. OGRID Number 215758
3. Address of Operator			10. Pool name or Wildcat
400 W. Illinois, Suite 1070, Midland, TX 79701			Eunice, SA South
4. Well Location			
Unit LetterD:_330'feet from the _North line and990' feet from theWest line			
		Inic und///	icct from thewestime
Section 11	Township 22S	Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3370' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del></del>
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	ABANDONMENT ID □
	COMPLETION	CEMENT JOB	_
OTHER:		OTHER: Comple	ete Well & Turn Over to Production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
9/02/03 - MIRU. TIH w/2 7/8" tbg. Tag PBTD @ 4756'.			
9/03/03 - Pickle tbg w/200 gals 15% HCl. Circ w/2% KCl. Spot 300 gals 15% NEFE @ 4666'-4364', TOH w/tbg. Log. Press csg			
to 1000# - ok. 1OC (a) 1590'. Perf w/2 SPF 4615'-4677' (26 holes).			
9/4/03 - Acidize w/4000 gals 15% CCA + 50 BS's. Swab.			
9/8/03 - Rls pkr & TOOH w/tbg & pkr. TIH w/CIBP & set @ 4575'. TIH w/tbg to 4262'. Circ hole. Perf w/1 SPF 4252'-4050' (36 holes). Spot 20' cmt on CIBP @ 4575'.			
9/9/03 - Acidize perfs w/8000 gals hot 15% CCA + 88 BS's. Swab.			
9-10-03 - TIH w/2 7/8" the set @ 4365'. Ran rods & pmp. RU WH & hang well on & space out pmp. Turn well over to			
production. 9/17/03 – Test – 113 BO, 51 BW	& 20 MCE		20 obs
, 15	& JU NICE.		14
Sec. 25			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thistory curry that the information above is the ann complete to the best of my knowledge and belief.			
SIGNATURE / /	6hil Titi	EVP - Operations &	Engr. DATE 9/19/03
Type or print name William D. Unek			
(This space for State use)	E-man address	PETDA.	com Telephone No. 432-620-8480
	= 11	- 'nULEUM	FNON
(This space for State use)  APPPROVED BY  TITLE  TELEPHONE No. 432-620-8480  TITLE  DATE OCT 1 7 2003			
Conditions of approval, if any:	_		