

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-025-36330

5. Indicate Type of Lease

STATE ☐ FEE ☒ P

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name

Lou Wortham

2. Name of Operator

Pecos Production Company

8. Well No.

8

3. Address of Operator

400 W. Illinois, Suite 1070, Midland, TX 79701

9. Pool name or Wildcat

Eunice; San Andres, South

4. Well Location

Unit Letter D : 330' Feet From The North Line and 990' Feet From The West Line

Section 11 Township 22S Range 37E NMPM Lea County

10. Date Spudded

8-12-03

11. Date T.D. Reached

8-20-03

12. Date Compl. (Ready to Prod.)

9-10-03

13. Elevations (DF & RKB, RT, GR, etc.)

3370' GL, 3379' DF, 3380' KB

14. Elev. Casinghead

3370'

15. Total Depth

4800'

16. Plug Back T.D.

4555'

17. If Multiple Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4050'-4252' San Andres

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL, DSN

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1164'	12-1/4"	650 sxs	None
5-1/2"	15.5#	4800'	7-7/8"	950 sxs	None

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	4365'	

26. Perforation record (interval, size, and number)

4615'-4677' - 2 SPF, 26 holes

4252'-4050' - 1 SPF, 36 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

4615'-4677'

Acid w/4000 gals 15% CCA + 50 BS's

4575'

Set CIBP & spot 20' cmt on CIBP

4252'-4050'

Acid w/8000 gals 15% CCA + 88 BS's

28

PRODUCTION

Date First Production 9-11-03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 25-150-RWBC-20-4 Pump			Well Status (Prod. or Shut-in) Producing		
Date of Test 9-17-03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 113	Gas - MCF 30	Water - Bbl. 51	Gas - Oil Ratio 265
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 113	Gas - MCF 30	Water - Bbl. 51	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

William R. Huck

Printed

Name William R. Huck

Title VP - Operations & Engr.

Date 9-19-03

E-mail Address billh@pecosproduction.com

RECEIVED
Hobbs
OCC
SEP 20 2003

Kz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2323'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2465'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2570'	T. Devonian	T. Menefee	T. Madison
T. Queen 3400'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3612'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3820'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3612'.....to.....3820'.....

No. 3, from.....to.....

No. 2, from...3820'.....to.....4250'.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

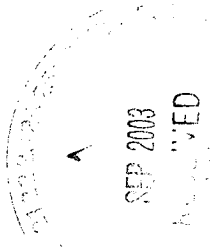
No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



 SEP 2003
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