

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38379 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. _____ WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter P : 990 Feet From The South Line and 330 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County	7. Lease Name or Unit Agreement Name Bull Durham 8 Well No. #003 9. Pool name or Wildcat Blinebry Oil & Gas

10. Date Spudded 07/24/2007	11. Date T.D. Reached 08/02/2007	12. Date Compl. (Ready to Prod.) 08/22/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3,582'	14. Elev. Casinghead
15. Total Depth 7300'	16. Plug Back T.D. 6470' RBP	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 6020-6779' (Blinebry Oil & Gas)				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,573'	12-1/4"	850 sx / circ	
5-1/2"	17#	7,300'	7-7/8"	1,450 sx / TOC 95' GBL	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6,379'	

26. Perforation record (interval, size, and number) Blinebry: 6020-6335' (2 JSPF, 63 holes) Tubb: 6543-6779' (2 JSPF, 36 holes) RBP @ 6470'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>6020-6335'</td> <td>2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6543-6779</td> <td>2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6020-6335'	2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	6543-6779	2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40
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28. PRODUCTION							
Date First Production 08/22/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 09/07/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 125	Water - Bbl. 62	Gas - Oil Ratio 11,364
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.5	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	Test Witnessed By Apache Corporation
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30. List Attachments Deviation Report, Logs, C-102, C-103, C-104	
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31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature <i>Sophie Mackay</i>	Printed Name Sophie Mackay	Title Engineering Tech	Date 09/11/2007
E-mail Address sophie.mackay@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2900'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3128'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4260'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5560'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6012'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6537'	T. Delaware Sand	T. Todilto	T.
T. Drinkard, 6891'	T. Bone Springs	T. Entrada	T.
T. Abo 7127'	T. Rustler 1566'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology