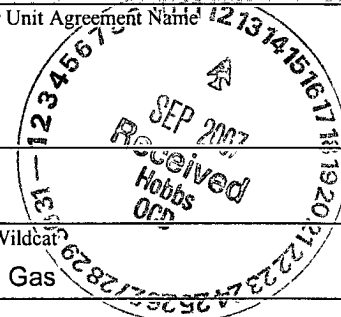
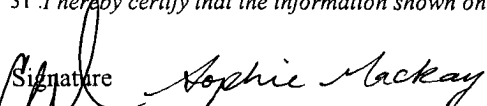


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38439 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. N/A
--	---	--

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name Kool 8 Well No. #002 9. Pool name or Wildcat Blinebry Oil & Gas										
2. Name of Operator Apache Corporation 3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224 4. Well Location Unit Letter B : 810 Feet From The North Line and 2310 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County													
10. Date Spudded 07/11/2007 11. Date T.D. Reached 07/18/2007 12. Date Compl. (Ready to Prod) 08/15/2007 13. Elevations (DF& RKB, RT, GR, etc.) 3,579' 14. Elev. Casinghead													
15. Total Depth 7335' 16. Plug Back T.D. 6576' RBP 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By X Rotary Tools Cable Tools													
19 Producing Interval(s), of this completion - Top, Bottom, Name 6045-6314' (Blinebry Oil & Gas) 21 Type Electric and Other Logs Run SD/DSN, DLL-MG, ISAT 22. Was Well Cored No													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1,605'	12-1/4"	900 sx / circ									
5-1/2"	17#	7,335'	7-7/8"	1,500 sx / TOC 110'	CBL								
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					6,359'								
26. Perforation record (interval, size, and number) Blinebry: 6045-6314' (2 JSPF, 45 holes) Tubb: 6622-6838' (2 JSPF, 45 holes) RBP @ 6576' Drinkard: 7004-7059' (2 JSPF, 27 holes) RBP @ 6934'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6045-6314</td> <td>2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40</td> </tr> <tr> <td>6622-6838</td> <td>2Kgal 15%HCl, 40Kgal SS-25 + 84K# 20/40</td> </tr> <tr> <td>7004-7059</td> <td>2Kgal 15%HCl, 10Kgal SS-35 + 2K# 20/40</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6045-6314	2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40	6622-6838	2Kgal 15%HCl, 40Kgal SS-25 + 84K# 20/40	7004-7059	2Kgal 15%HCl, 10Kgal SS-35 + 2K# 20/40
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
6045-6314	2Kgal 15%HCl, 36Kgal SS-25 + 82K# 20/40												
6622-6838	2Kgal 15%HCl, 40Kgal SS-25 + 84K# 20/40												
7004-7059	2Kgal 15%HCl, 10Kgal SS-35 + 2K# 20/40												
28. PRODUCTION													
Date First Production 08/15/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump		Well Status (Prod. or Shut-in) Producing									
Date of Test 09/09/2007	Hours Tested 24 hours	Choke Size 	Prod'n For Test Period 	Oil - Bbl 17	Gas - MCF 68								
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 	Gas - MCF 	Water - Bbl. 79								
Oil Gravity - API - (Corr.) 36.4													
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation								
30 List Attachments Deviation Report, Logs, C-102, C-103, C-104													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													

Signature 	Printed Name Sophie Mackay	Title Engineering Tech	Date 09/11/2007
E-mail Address sophie.mackay@apachecorp.com			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2867'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3095'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4258'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5601'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6044'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6548'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6874'	T. Bone Springs	T. Entrada	T.
T. Abo 7134'	T. Rustler 1540'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology