

Submit 4 Copies to: Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1351 W. Grand Ave., Artesia, NM 88210
District III
1060 R. o Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO 30-025-35817

5. Indicate Type of Lease
STATE ☒ FEDERAL ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Trinity Burrus Abo Unit

8. Well Number 4

9. OGRID Number 147179

10. Pool name or Wildcat
Trinity Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating Inc.

3. Address of Operator
2010 Rankin Hwy
Midland, TX 79701

4. Well Location
Unit Letter I 2310 feet from the South line and 1210 feet from the East line
Section 22 Township 12S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3800 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER CIBP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/2/07. Set CIBP @ 7250 w/35' cmt on top.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒ a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Shay Stricklin TITLE Regulatory Tech. DATE 09/14/2007

Type or print name Shay Stricklin E-mail address: sstricklin@chkenenergy.com Telephone No. (432)687-2992
For State Use Only

APPROVED BY: Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any):

SEP 17 2007

Chesapeake

Current Wellbore Schematic

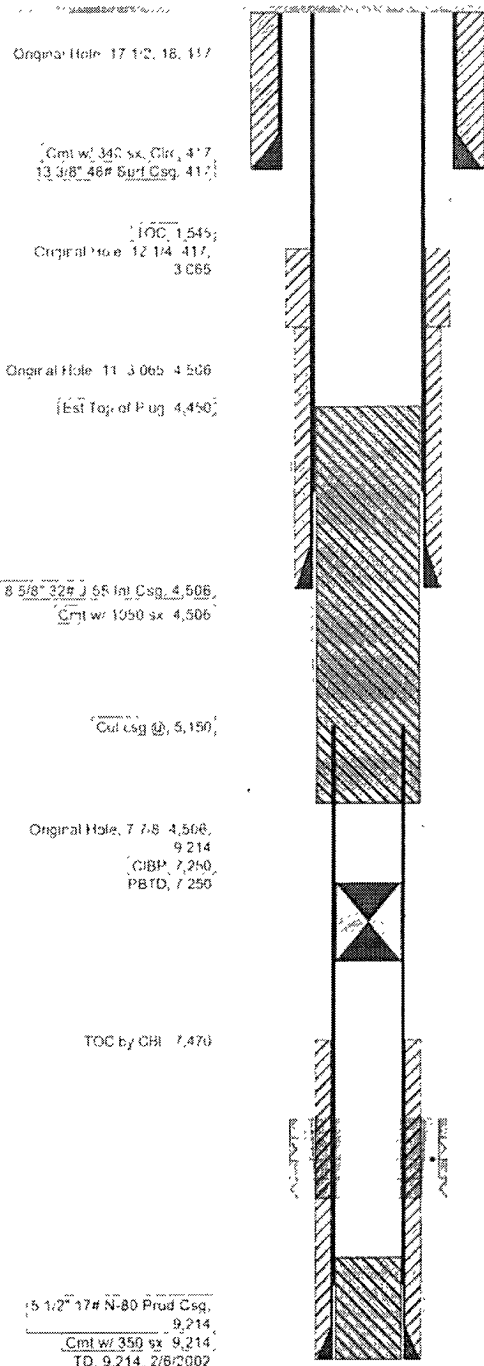
TBAU 4-H

Field: TRINITY
County: LEA
State: NEW MEXICO
Elevation: GL 3,800.00 KB 3,818.00
KB Height: 18.00

Spud Date: 2/6/2002
Initial Compl. Date:
API #: 3002535817
CHK Property #: 890679
1st Prod Date:
PBSD: Original Hole - 7250.0
TD: 9,214.0

Location: 2310.0 ft FSL & 1,210.0 ft FEL - Section 22 - 012S - 038E

Well Config - Original Hole 9/12/2007 10:59:14 AM
Schematic Actual



Well History

Date	Event
2/14/2002	ACDZ hole w/200 bbls KCl w/1 GPT NE940 Spot 750 gal 15% NEFe HCl w/double inhibitors fr 8,200' to 9,068'
3/15/2002	PERF Wolfcamp 9,050'-9,078' (112 holes) Set pvt log 8,976 Swb, rec 60 Bl/W Rec 1 BPH last 3 hr w/20% OC
3/15/2002	BD Wolfcamp perf 9,050'-78' w/300 gal 15% NEFe HCl + 125 BS 1 bbl w/229C ga 2% KCl w/1 GPT NE940, No brks or bal n bun Swb rec 100 Bl/W & 21 BNP Od gas shw 60% OC last swb run
10/11/2005	Milling Unable to drop down past 7,302' Set 15 pts on csg, would not drop thru. Swivel would torque up nrc in
10/17/2005	RH w/reverse shoe, BHA DCS & lbg break circ w/foam air Tag @ 7,294' wipe csg out to 7 3/2' mil csg 7,302' / 7,321' nrc chr Cmt nrc to mill to 7,342' mill quit circ clean POCN w. lbg DCS & BHA, change shoe, RH w/BHA DCS and 210 lbs lbg
10/18/2005	Tag @ 7,328' rotate to 7,334' unable to go any deeper Circ chr, POCN w/lbg DCS & BHA, shoe worn out had 8' piece of split lbg in wash pipe, RH w/OS bumper sub jars, 6 - 3 1/2\" DCS intensifier & 2 - 7/8\" lbg
10/19/2005	Work overshot, POCN, rec chunk of cmt
8/2/2007	Set CIBP @ 7,250 w/ 35' cmt cap
8/29/2007	Found free point, Chemical out csg @ 5150'
8/30/2007	POCN w/ Csg
8/31/2007	RH to 5214' Spot 450 sx plug

9,050, 9,078, 3/15/2002