

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I  
1625 N French Dr , Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO 30-025-05503
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6 State Oil & Gas Lease No
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8 Well No 411
9 OGRID No 157984
10 Pool name or Wildcat Hobbs (G/SA)

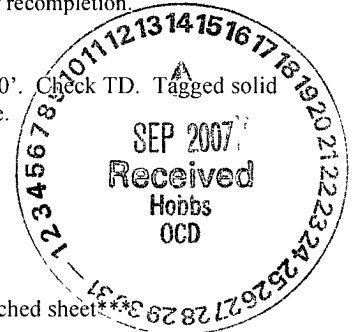
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	
1 Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter A 330 Feet From The North 330 Feet From The East Line Section 25 Township 18-S Range 37-E NMPM Lea County	
11 Elevation (Show whether DF, RKB, RT GR, etc ) 3660' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	OTHER: _____ <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU ND wellhead/NU BOP.
2. POOH w/RBP set @1250'.
3. RU wireline. Verify top depth of liner @2869'. Dump bail 8 sacks of cement on top of existing cement @3910'. Check TD. Tagged solid @3868'. Dump bail 2 sacks of cement on top of existing cement @3854'. (Estimated TOC @3843' RD wireline.
4. RIH w/CIBP set @1250'.
5. ND BOP/NU wellhead.
6. RDPU. Decision made to PA wellbore. PA procedure approved by Gary Wink at the NMOCD.
7. RUPU & RU NU BOP/ND wellhead.
8. RIH w/bit & drill collars. Tag CIBP @1250'. RU power swivel & drill out CIBP @1413'. RD power swivel.
9. RIH w/bit. Tag PBTB @3833'. Pull bit to 3754'. POOH w/bit & drill collars.

\*\*\*see additional data on attached sheet\*\*\*



I hereby certify that the information above is true and complete to the best of my knowledge and belief Further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 09/10/2007  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY Gary W. Wink TITLE CC REP/CONC/ONE TO STAFF MANA DATE SEP 17 2007  
CONDITIONS OF APPROVAL IF ANY

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

NHU 25-411

10. RU wireline. Run in collar & log from 3000' up to surface. Shoot 6 squeeze holes in 6-5/8" casing @2700'. RD wireline.
11. RIH w/open ended tubing to 2753'. RU HES & spot cement @2753'. Pumped 30 sxs premium plus w/.4 CFR 3. POOH w/tubing. RD HES.
12. RIH w/open ended tubing. Tag cement plug @2597'. RU HES & spot 10.5 sxs of cement @1901'. Estimated TOC @1794'. POOH w/tubing. RD HES.
13. RU wireline & perforate 6-5/8" casing @270'. (Buddy Hill w/NMOCD changed depth of squeeze from 200' to 270') RD wireline.
14. ND BOP/NU wellhead flange.
15. RU HES & pump cement down 6-5/8" casing. Circulate cement to surface out of 12.5" casing. (339 sxs). RD HES.
16. RDPU & RU.
17. Cut off wellhead & install labeled well marker. Remove anchors & clean location.

Verbal agreement was obtained from the District Supervisor to change the procedure in step #3 of the Notice of Intention C-103.

RUPU 06/22/07 RDPU 06/27/07

RUPU 08/14/07 RDPU 08/20/07