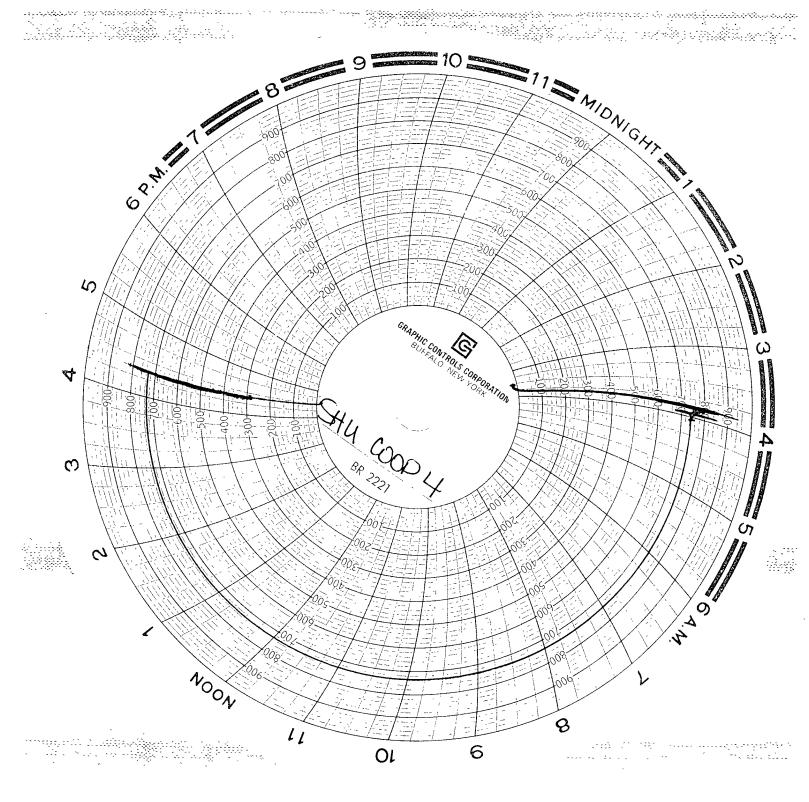
## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-025-28307 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II 1301 W Grand Ave, Artesia, NM 88210 STATE FEE [ X 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals ) Section 4 8 Well No 1 Type of Well Coop 4 Oil Well Gas Well Other Injector 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 3 Address of Operator 10 Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter A Feet From The 494 Feet From The 1025 Line North East Section 19-S Range 38-E 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3626' GL Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER. OTHER: Clean out/OAP/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1 RUPU & RU. NU BOP/ND wellhead. 2. POOH w/packer and tubing. 3. RIH w/bit. Tag @4200'. RU power swivel & drill from 4200-PBTD @4350'. RD Power swivel. POOH w/bit. 4. RU HES & perforate hole @4266-73', 4287-4303', 4313-20' @4 JSPF. RD HES. 5. RIH w/PPI packer set @bottom of hole. RU HES & acidize well w/4000 gal of 15% acid. RD HES. POOH w/PPI packer FP 6. RIH w/5-1/2" Baker Lokset packer on 124 jts of 2-3/8" IPC tubing. Packer set @4057'. 7. ND BOP. Change out wellhead w/new Vetco wellhead. NU wellhead. 8. Test casing to 740# for 30 minutes & chart for the NMOCD. 9. RDPU & RU. Clean location. RUPU 08/20/07 RDPU 08/24/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. Ifurther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines or an (attached) alternative OCD-approved , a general permit plan SIGNATURE TITLE Administrative Associate DATE 09/04/2007 TYPE OR PRINT NAME E-mail address: TELEPHONE NO Mendy A Johnson mendy johnson@oxy com 806-592-6280 For State Use Only OC FIELD REPRESENTATIVE WISTAFF MANAGER APPROVED BY CONDITIONS OF APPROVAL IF,



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