State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** WELL API NO 1220 South St. Francis Dr. DISTRICT I 30-025-29677 1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II FEE STATE X 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 7 Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs G/SA DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C101) for such proposals) Section 34 8 Well No 210 I Type of Well Gas Well Other Oil Well X 9 OGRID No 157984 2 Name of Operator Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Feet From The West Unit Letter D 569 Feet From The North 721 County Township 18-S Range 38-E Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL Pit or Below-grade Tank Application or Closure Distance from nearest surface water Pit Type Depth of Ground Water Distance from nearest fresh water well ____ Below-Grade Tank: Volume bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **PLUG & ABANDONMENT** COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB PULL OR ALTER CASING Multiple Completion OTHER Return well to production OTHER. 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. ND wellhead/NU BOP. 2. ND BOP & change out wellhead. NU BOP. 3. RIH w/bit & drill collars. Tag CIBP @4075'. Drill out CIBP, fell to 4360'. Drill & clean out to 4375'. POOH w/bit & drill collars. 4. RU wire line & run CNL/HGS/CCL from TD @4376 to 3300'. RD wire line 5. RIH w/PPI packer. RU HES & acidize perfs @4185-4360 w/4000 gal of 15% PAD acid. RD HES. POOH w/PPicpacker. 1/2 6. RIH w/ESP equipment on 128 its of 2-7/8" tubing. Intake set @4060' 7. ND BOP/NU wellhead. 8. RDPU & RU. Clean location. 9 Return well to production RUPU 08/02/07 RDPU 08/09/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief | further certify that any pit or below-grade-tank.hastbeen/will be constructed or or an (attached) alternative OCD-approved closed according to NMOCD guidelines , a general permit TITLE SIGNATURE DATE 09/04/2007 Administrative Associate TYPE OR PRINT NAME mendy_johnson@oxy.com TELEPHONE NO E-mail address: 806-592-6280 Mendy Johnson For State Use Only OC PRED REPRESENTATIVE PLATAP MANAGED DATE SEP APPROVED BY

CONDITIONS OF APPROVAL IF ANY