State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO DISTRICT I 1220 South St. Francis Dr. 1625 N French Dr , Hobbs, NM 88240 30-025-29755 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE X 1301 W Grand Ave, Artesia, NM 88210 FEE DISTRICT III 6 State Oil & Gas Lease No 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 4 1 Type of Well 8 Well No 217 Oil Well Gas Well Other Injector 2 Name of Operator 9 OGRID No 157984 Occidental Permian Ltd. 3 Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4 Well Location Unit Letter B Feet From The 1407 Feet From The 2203 North East 19-S Range 38-E County 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3615' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. **PLUG & ABANDONMENT** PULL OR ALTER CASING CASING TEST AND CEMENT JOB Multiple Completion OTHER: OTHER. Clean out/OAP/Acid treat 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU. ND wellhead/NU BOP. POOH w/packer & tubing. 2 RIH w/bit & drill collars. Tag @4265'. Pull bit back up to 4111'. Run bit in hole from 4111-4175'. RU power swivel. Rotate bit & drill collars from 4175-4295'. Clean out fill from 4295-4413' (PBTD). RD power swivel. POOH w/bit & drill collars. 1314151677 3 RU wire line. Perforate 5-1/2" casing @4175-4190', 4330-4348', 4356-4363' @4 JSPF RD wire line. 4. RIH w/PPI packer set @4113'. RU HES pump truck & acidize w/4000 gal of 15% PAD acid. RD HES pump truck. POOH w/PPI 5. RIH w/5-1/2" Guiberson Uni-V packer on 131 jts of 2-7/8" tubing. Packer set @4109'. 6. ND BOP/NU wellhead. 7. Test casing to 620# and chart for the NMOCD. 8. RDPU & RU. Clean location RUPU 08/20/07 RDPU 08/27/07 I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been liveral to the best of my knowledge and belief. closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Administrative Associate 09/04/2007 TYPE OR PRINT NAME E-mail address TELEPHONE NO Mendy ohnson mendy johnson@oxy.com 806-592-6280 For State Use Only OC MED REPRESENTATIVE WATAFF MANAGER APPROVED BY TITLE

CONDITIONS OF APPROVAL IF

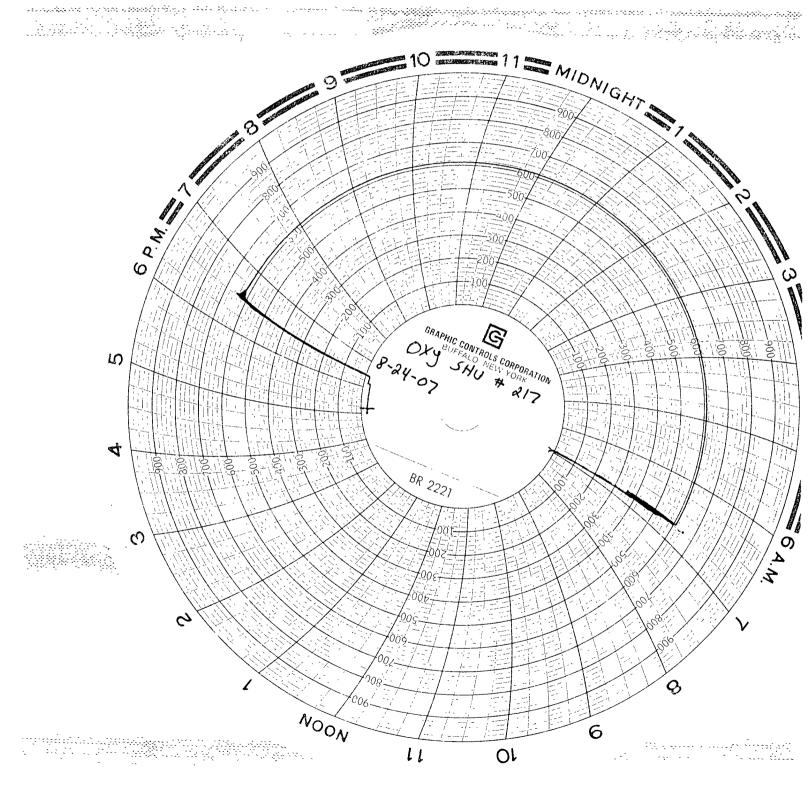


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