Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resour	Form C-103 May 27, 2004	
District I 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISIO	ON 30-025-38190 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. VO-6266	
87505	•	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH "PROPOSALS.)	Rebecca BJB State Com	
1. Type of Well: Oil Well Gas Well Other	8. Well Number	
Name of Operator Yates Petroleum Corporation	9. OGRID Number	
3. Address of Operator	025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia, NM 88210	Wildcat Abo	
4. Well Location		
Unit Letter P: 800 feet from the South line and Section 18 Township 12S Range 3		
Section 18 Township 12S Range 32E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4392' GR		
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
	bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
OTHER: OTHER:	18910117273,	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore dragram of proposed completion or recompletion.		
The state of the s		
1) Load hole. TOH w/tubing.		
2) RU WL and RIH w/CIBP. Set plug @ 8550'. Dump 35' cement on plug. RD WL.		
3) TIH w/tubing and circulate hole w/mud. Spot 100' cement plug 6500-6400'. PUH and spot 100' cement plug 3785-3685'. WO'C and		
tag. TOH. 4) Perforate @ 1455'. Place 100' cement plug 1455-1355', inside and outside casing. WOC and tag.		
5) Perforate @ 478'. Place 100' cement plug 478-378', inside and outside casing. WOC and tag.		
6) Spot 10 sx cement plug @ surface. 7) Install marker and clean location. THE OIL CONSERVATION DIVISION COUNTY.		
Comment of the second of the s		
BE NOTIFIED 24 HOURS PRICR TO THE (Proposed Schematic Attached) BEGINNING OF PLUGGING OPERATIONS.		
(Proposed Schematic Attached) BEGINNING OF PLUGGING OPERATIONS.		
I hereby certify that the information above is true and complete to the best of my kn	nowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general p	ermit 🗌 or an (attached) alternative OCD-approved plan 🗍.	
SIGNATURE TITLE Regulatory Compliance Technician DATE 9-13-07		
Type or print name Stormi Davis Email address: stormid@ypcnm.com Telephone No. 505-748-1471 For State Use Only		
SEP 1 7 2007		
APPROVED BY: TITLE TITLE TITLE		

Well Name:

Rebecca BJB State Com #2 Field:

Location:

800' FSL & 990' FEL Sec. 18-12S-32E Lea Co, NM

GL: 4395'

Zero: _

Completion Date:

AGL:

Spud Date: Comments:

AFE# 07-118-0

Casing Program	
Size/Wt/Grade/Conn	Depth Set
11 3/4" 42# H40	428'
8 5/8" 24 & 32# J55	3735'
5 1/2" 17# J55, L80, P110	11315'

10 sack cement plug at surface.

PROPOSED CONFIGURATION

TOC 1954' by CBL

11 3/4" csg @ 428'. Cmtd w/ 300sx. Cmt circ.
Perforate @ 478'. Place a 100' cement plug 478-378' inside and outside casing. WOC and tag.

4415'

KB:

Perforate @ 1455'. Place a 100' cement plug 1455-1355' inside and outside casing. WOC and tag.

8 5/8" csg @ 3735'. Cmtd w/ 1240 sx. Cmt circ. Spot 100' cement plug 3785-3685'. WOC and tag.

Spot 100' cement plug 6500-6400'.

Tops: Rustler 1455' Yates 2274' San Andres 3608' Glorieta 4990' Tubb 6500' Abo 7286' Wolfcamp 8581' Upper Penn 8978' Strawn 10022' Atoka 10535' Austin 11106'

CIBP@ 8550'+35' cmt

CIBP@10550'+35' cmt CIBP@10680'+20' cmt CIBP@10900'+35' cmt

Composite plug @ 11100',

TD 11315' PBTD 10515' Basal Abo perfs 8566-80'

U. Atoka perfs 10576-83'Atoka perfs 10693-10707'

Morrow perfs 10925-28', 10947-56'

Austin Cycle perfs 11118-24', 11126-32', 11135-41'

5 1/2" csg @ 11315' Cmtd w/ 1147 sx.

DATE: 9/12/07

REBECA2G