District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \text{No } \subseteq \)

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank		
Operator: Mewbourne Oil Co. Telephone (505) 393-5905 e-mail address:		
Address Bax E27A Habbs NM PR241		
Russiess. 704 5 1 1 Red Hould 22 State# / ADI # 30 = 0.25 = 276/5 IVI or Otr/Otr A Sec. 32 T/95 R34/E		
Operator:         Mewbour Ne         Oil Co.         Telephone (505) 393-5905         e-mail address:           Address:         Box 5270         Hobbs Nm H241           Facility or well name:         Red Hawk 32 State 41 API #: 30-025-37615         U/L or Qtr/Qtr A Sec 32 T 195 R 34 E           County:         Lea         Latitude N32: 37' 19.7"         Longitude W 103: 34' 33.5"         NAD: 1927 [] 1983 []           Surface Owner:         Federal [] State [] Private [] Indian []         Frivate [] Indian []         Frivate [] Indian []		
Surface Owner: Federal  State  Private  Indian		
Pit Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
<b>,</b>	Construction material:	
Workover	Double-walled, with leak detection? Yes If not, explain why not.	
Lines   Clay   Clay	Double-walled, with leak detection: Tes I I flot, explain why not.	
· · · · · · · · · · · · · · · · · · ·		
Pit Volumebbl		
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
light water cicvation of glound water.)	100 feet or more 150 '	( 0 points)
	Yes	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	No	( 0 points)
water source, or less than 1000 feet from all other water sources.)	119	( v points)
a distribute de la constante d	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)
,		
	Ranking Score (Total Points)	0
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite offsite offsite. If offsite, name of facility // . (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes I fyes, show depth below ground surface // ft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Keter to Attached pit losure Flan.		
- DEEP BURY -		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines a general permit , or an (attached) alternative OCD-approved plan .		
Date: 9/14/07		
Printed Name/Title Dusty L. Wilson/Field Sugarvison Signature		
Your certification and NMOCD approval of this application/closure does not relieve the operator of Pability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or		
regulations.		
- Columnia		
Approval:		
Printed Name/Title Signature FNVIRONMENTAL ENGINEER Date: 9 . 17 . 07		
Trintod Namo Titio	- SIGNAMIO ENVINUENTAL LI	ACHIAT TARGET

P.O. Box 310 Hobbs, NM 88241-0310

# Hobbs, New Mexico Hobbs, New Mexico Off 505.392.8584 505.631.2442 505.392.3085

Reserve Pit Remediation

### **SURFACE PIT CLOSURE PLAN**

# PIT PARAMETERS

COMPANY: Mewbourne Oil Co.

WELL SITE: Red Hawk 32 State #1

LEGAL DESCRIPTION: Unit A Sec 32 T19s R34e, 660

FNL 660 FEL, Lea co.

The reserve pit inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This pit was excavated and formed to the dimensions roughly 120' X 120' X 6' deep. A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1500 yards. The burial cell is to be excavated and lined with a minimum 12 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cuttings will be loaded as to allow for > 36" freeboard to ground level. After the cuttings are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the

edge of the burial cell. This cap will be constructed as to slope and allow for water runoff from burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

# **LOCATION DIAGRAM**

Mewbourne Oil, Red Hawk 32 State #1 API #30-025-37615 V-DOOR East

