

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-10178
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-4495
7. Lease Name or Unit Agreement Name Tobac SWD G
8. Well Number 16
9. OGRID Number 5691
10. Pool name or Wildcat San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> X Other SWD	
2. Name of Operator Dakota Resources Inc (I)	
3. Address of Operator 4914 N. Midkiff Midland Texas, 79705	
4. Well Location Unit Letter G :1989 feet from the North line and 1997 feet from the East line Section 16 Township 8S Range 33 E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4418' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING X MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set composite plug in 4 1/2" csg @ 4250'. RIH w/ guide shoe, float collar, and 2 7/8" tbg w/ turned down collars to 4245' and 10 centralizers spaced through out string, RU HOWCO cmt 2 7/8" liner, circ cmt to surface. Drill out cmt and composite plug, circ hole clean.
RIH w/ 2 7/8" X 2 1/16" PC Arrowset AS-1 Packer and 2 1/16" IPC tbg to 4173', displace packer fluid down annulus set packer @ 4173' Pressure up to 500 psi to satisfy OCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE R. Maddox TITLE Operations Manager DATE 9-10-07

Type or print name Rick Maddox E-mail address: rickm@dakotares.com Telephone No. 432/697-3420

For State Use Only

APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE SEP 17 2007

Conditions of Approval (if any):