

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr. ..  
Santa Fe, NM 87505

WELL API NO. <u>30-025-31123</u>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <u>CBM</u>
8. Well Number <u>1</u>
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator Buckeye Disposal, Inc

3. Address of Operator P.O. Box 2724 Lubbock TX 79408

4. Well Location  
Unit Letter P : 467 feet from the S line and 467 feet from the E line  
Section 24 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

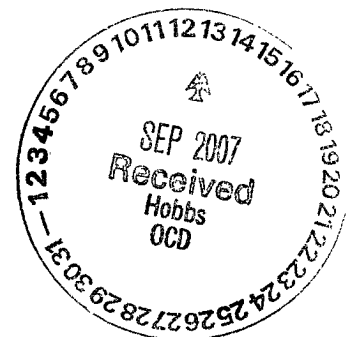
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Rig up Pulling Unit  
2. Release Packer  
3. Circulate Well



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Manager DATE 6-4-07

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 17 2007

Conditions of Approval (if any):

**BUCKEYE DISPOSAL CBM # 1**

- 8-28 RIGUP PULLING UNIT ON HOLE, BREAK WELLHEAD DOWN  
RIG DOWN FOR THE DAY.
- 8-29 RELEASE PACKER, PULL TUBING 142 JOINTS. RUN 4 ¾ VERL LHI  
TRASH BIT & TUBING BACK IN THE HOLE. TAGGED 4917.41  
RUN 17 MORE JOINTS TRIED TO DRILL & CIRCULATE, COULD  
NOT CIRCULATE. PLUGGED, PULLED TUBING TRIED TO  
UNPLUG.
- 8-30 RAN TUBING & BIT BACK IN THE HOLE, RIG UP REVERSE UNIT  
WITH SWIVEL. DRILL & CIRCULATE DOWN TO 5525.48 FT,  
CIRCULATE WELL CLEAN.
- 8-31 RAN PACKER & TUBING BACK IN THE HOLE, PUMPED 130 BBLS  
PACKER FLUID, SET PACKER AT 4403. TEST PACKER TO 500 PSI  
RAN CHART.
- 9-4 PUMPED 1500 GAL NEFE ACID 20% 110 BBLS FLUSH, PUT BACK IN  
OPERATION.

  
JIM SAYRE

