

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2 Name of Operator
CHEVRON USA INC

3 Address and Telephone No. 15 SMITH RD, MIDLAND, TX 79705 432-687-737

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter I : 2430' Feet From The SOUTH Line and 660' Feet From The

EAST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No

NMLCO57509

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

G.L. ERWIN B FEDERAL NCT-2

13

9 API Well No.

30-025-38413

10 Field and Pool, Exploratory Area
LNGL MAT 7 RVR QN GRBG

11. County or Parish, State

SEP 10 2007
LEA, NM
OCD

12 Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data.

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER NEW WELL
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note Report results of multiple completion on Well Completion or Recompletion Report and Log Form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-25-07: SPUD WELL. DRILL 162, 279, 457, 543, 786, 978, 1025. 6-27-07: RUN 8 5/8" 24# J-55 STC CSG TO 1024'. ECP @ 908, DV TOOL @ 892. CIRC CSG. 6-28-07: MIX & PUMP 150 SX CL C, 2% CACL2, WT-14.8 PPG, YIELD-1.32 CF/SK, MIX 720 6.34 GPS, DISPL W/63 BBLS FW. BUMP PLUG. PRESS UP TO 1500#. PUMP 20 BBLS FW SPACER, STAGE 2 PUMP LEAD 315 SX CL C, 4% GEL, 2% CACL2, 0.25 PPS CELLOFLAKE, WT-13.6 PPG, YIELD-1.67 CF/SK, MIX H2O 8.72 GPS. PUMP 200 SX STAGE 2 TAIL CLASS C, 2% CACL2, 0.25 PPS CELLOFLAKE, WT-14.8 PPG, YIELD-1.34 CF/SK, MIX H2O 6.3 GPS, DROP DVT CLOSING PLUG & DISPL W/56 BFW, CLOSE DVT. NO RETURNS TO SURF. FULL RTRNS WHILE PUMPING CMT. WOC. TOC @ 155'. NOTIFY ANDY CORTEZ W/BLM. CMT TOP FILL W/75 SX CMT (ANDY CORTEZ GAVE PERMISSION). WOC. CUT OFF CSG JT.
6-29-07: DRILL OUT DV TOOL PLUG & BOMB. DRILL 1025-1144, 1151, 1537, 1578, 1953, 2017, 2112, 2208, 2225, 2321, 2409, 2418, 2512, 2544, 2608, 2831, 3087, 3215, 3242, 3390, 3470, 3502, 3566, 3662, 3850. 7-06-07: RUN PLATFORM EXPRESS (GAMMA RAY, NEUTRON SONIC, CALIPER). BTM @ 3835. START RUNNING 5 1/2" CSG. 7-07-07: CMT CSG W/500 SX SILO @ 12.4 PPG, 191 BBLS. TAIL CMT: 500 SX SILO @ 14.2 PPG, 120 BBLS DISPLACE W/90.9 BBLS H2O. BUMP PLUG W/500 PSI OVER PIP. RIG DOWN. W/O COMPLETION RIG.
7-12-07: MIRU. 7-13-07: TIH W/BIT & TAG @ 3608. CIRC W/100 BBLS CUT BRINE. 7-14-07: RUN CBL/GR/CCL FR TD 3806 TO SURFACE. 7-16-07: PERF 3386-93, 3396-98, 3406-10, 3414-16, 3419-22, 3452-55, 3458-62, 3510-20, 3542-50, 3556-66, 3577-87, 3593-96, 3612-22, 3630-38, 3641-44, 3648-52, 3656-64, 3668-74, 3679-89, 3693-96, 3701-04, 3708-15, 3718-28, 3734-44, 3750-56.
7-17-07: SPOT 5000 GALS ANTI-SLUDGE 15% FERCHER ACID ACR PERFS. 7-18-07: TIH W/TBG & PKR. SET PKR @ 3352'. SWABBING. 7-19-07: FRAC PERFS 3386-3756' W/ 50,200 GALS PAD. 7-23-07: TIH W/RBP & SET @ 3289. CIRC W/100 CUT BRINE. FL @ 1200'. TIH W/RBP & SET @ 1003'. POUR 14' SAND ON TOP OF RBP. 7-24-07: DUG OUT WH. MOVE TBG BACK IN. 7-25-07: TIH W/TBG TO RBP @ 989'. REL RBP. TIH W/RETR HEAD. REC RBP @ 3289. REL RBP. PU 4 3/4" TBG. TIH ON TBG & TAG SAND @ TOP PERF 3386'. 7-26-07: CIRC W/FOAM AIR. CUT DN TO 3580. LOST CIRC. GOT CIRC. DO TO TD 3806. 7-27-07: PU PKR & SET @ 3290. RU SWAB. 7-30-07: RAN PRIZM AFTER FRAC LOG. 7-31-07: SET TAC IN 20 PTS TENSION. CHANGE TO ROD TOOLS. PU PUMP & RODS. 8-01-07: LOAD & TEST TBG TO 500#. RIG DOWN. W/O COMPLETION TEST.
8-10-07: ON 24 HR OPT. PUMPING 34 OIL, 47 GAS, & 228 WATER. GOR-1388.

14 I hereby certify that the foregoing is true and correct.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Pinkerton

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY.

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction