Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-005-21080	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E-9089
87505	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			,, Zouse I tume of Sme i groomene i tume
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Wakonda State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator		9. OGRID Number	
Dakota Resources, Inc. (I)		05691	
3. Address of Operator		10. Pool name or Wildcat	
4914 N. Midkiff Road, Midland, TX 79705		Chaveroo-San Andres	
4. Well Location			
Unit LetterP:660feet from theSouth line and660feet from theEastline			
Section 16 Township 8-S Range 33-E NMPM Chaves County			
and the same of th	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)	
4372.0' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
NOTICE OF IN PERFORM REMEDIAL WORK □	CHANGE PLANS		SEQUENT REPORT OF: (
_			1415167
OTHER:	La la contra de la contra del la contra del la contra del la contra de la contra del la contra de la contra del la con	OTHER: T/A N	AIT Test \(\) \(\lambda \) \
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. A. Ran in hold on 9-4-07 and set CIBP @ 4150' & dumped 2 sks cement on top of BP. PLAN: A. Plan is to TIH with tubing String to 4100' and displace hole with packer fluid containing 1% corrosion inhibitors 2 string. B. Pressure up on casing to 500 psi and hold for 30 minutes.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE TITLE Menator, 113. DATE_9-12-07			
SIGNATURE /////	TITLE U	peraron,	DATE_9-12-07
Type or print name Rick Maddox For State Use Only	E-mail ad		Telephone No.
APPROVED BY: Lawy W. Wink TITLE DATE DATE Conditions of Approval (if any):			