Form 3160-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5 Lease Serial No. LC 057210

1a. Type of Well [X] Oil Well [ ] Gas Well [ ] Dry [ ] Other
b Type of Completion [X] New Well [ ] Work Over [ ] Deepen [ ] Plug Back [ ] Diff Resvr,.
Other

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and no

2 Name of Operator
ConocoPhillips Company

8. Lease Name and Well No
MCA Unit #394

3. Address
3300 N. "A" Street, Bldg. 6 #247 Midland TX 79705

3 a Phone No. *(Include area code)*
(432)688-6884

9 API Well No.
30-025-37931

4. Location of Well *(Report location clearly and in accordance with Federal requirements)**

At Surface 1295' FNL & 675' FWL

At top prod. interval reported below 1295' FNL & 675' FWL

At total depth 1295' FNL & 675' FWL

10. Field and Pool, or Exploratory
Maljamar; Grayburg-San Andres

11. Sec., T , R , M., on Block and Survey or Area S28, T17S,R32E

12 County or Parish
Lea

13. State
NM

14. Date Spudded	15. Date T.D. Reached	16. Date Completed [ ] D & A [X] Ready to Prod	17. Elevations (DF, RKB, RT, GL)*
10/16/2006	10/25/2006	07/20/2007	3974'GL, 3986'RKB, 3985'DF

18. Total Depth: MD 4445' TVD 4445'	19. Plug Back T D.: MD 4391' TVD 4391'	20 Depth Bridge Plug Set: MD TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
PEX, SGR, TDLD, MCFL, CN, BCS, HRLA

22 Was well cored? [X] No [ ] Yes (Submit analysis)
Was DST run? [X] No [ ] Yes (Submit analysis)
Directional Survey? [X] No [ ] Yes (Submit copy)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8",J55	24#		855'		340sx 35/65			
						POZC+200sx	15/85POZ C		
7-7/8"	5-1/2",J55	17#		4424'		500sx 35/65			
						POZC+550sx	50/50 POZC		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	4083.7'							

25. Producing Intervals

Formation	Top	Bottom
A) Grayburg	3461	
B) San Andres	3834	
C)		
D)		

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf. Status
3770'-3790', 3811'-3824'		66	Open
3882'-4896', 4016'-4020',		75	open
4038'-4055'			

27. Acid, Fracture, Treatment, Cement Sqeeze, Etc.

Depth Interval	Amount and Type of Material
3770-3824'	2500G 15% FERCHECK w/ 132 Bio Balls, 24500G Silver Stim LT w/60040lbs 20/40 Ottawa
3882-3896'	3500G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT w/ 31000lbs 20/40 Ottawa
4016-4055'	200G 15% NEFE, 2000G 20% FERCHECK-SP, 65 7/8" Frac Balls

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
7/20/07	7/20/07	24	→	20	36	160	39.8		Pumping

Choice Size	Tbg Press Flwg SI 250	Csg Press 95	24 Hr Rate	Oil BBL 20	Gas MCF 36	Water BBL 160	Gas Oil Ratio 1800	Well Status Producing

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on page 2)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method

Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status

29 Disposition of Gas *(Sold, used for fuel, vented, etc.)*

Sold

30 Summary of Porous Zones (Include Aquifers):

Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	791'
				Salado	963'
				Yates	2230'
				Seven Rivers	2467'
				Queen	3076'
				Grayburg	3461'
				San Andres	3834'

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- [X] Electrical/Mechanical Logs (1 full set req'd.)
- [ ] Geological Report
- [ ] DST Report
- [ ] Directional Survey
- [ ] Sundry Notice for plugging and cement verification
- [ ] Core Analysis
- [X] Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name *(please print)* Matt Ayers Title Regulatory Technician

Signature _____ Date 09/13/2007

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.