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TV F Electric of GR, TD and Liner Size/Gra	/D 4445' & Other Mc LD, MC Record <i>(R)</i>				MD ·			X Ready 1	o Prod	3974'GL, 3986'RKB, 3985'DF			
FElectric G GR, TD and Liner Size/Gra	k Other M LD, MC Record (R)		ogs Run (S BCS, HR		m	4391'		20 Dept	h Bridge Plu	ig Set:	MD		
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	de 📔 Wt. (Stag	e Cementer		f Sks. &	Slurry V	ol.	Cement Top	*	Amount Pulled
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bg Press lwg	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio		Well Status					
Frid aee 888000 title a for the first	Depth 4083.7 g Interval formation g Ires cture, Tra- pth Inter- 24' 96' 55' on - Inter- state /20/07 pg Press wg pg Press wg Press	Depth Set (MD) 4083.7' g Intervals formation g tres cture, Treatment, Cc pth Interval 24' 96' 55' on - Interval A Hours Tested 20/07 24 pg Press 250 95 on - Interval B ster Hours Tested Press wg Press Csg Press test Hours Tested Press Seg Press Pres	Depth Set (MD) Packer Da 4083.7' g Intervals formation T g 3461 ares 3834 cture. Treatment. Cement Sqee pth Interval 24' 25000 96' 35000 55' 200G on - Interval A rest Hours Test Production 20/07 24 24 Hr. Rate Press Csg pt Press Csg press Csg p	Depth Set (MD) Packer Depth (MD) 4083.7' g Intervals Formation Top g 3461 Ares 3834 Curre. Treatment. Cement Sqeeze. Etc. pth Interval 24' 2500G 15% F 96' 3500G 15% F 96' 3500G 15% F 55' 200G 15% F 55' 200G 15% NE on - Interval A State Hours Tested Production BBL 20 on - Interval B ste Hours Tested Press Csg Press Csg	Depth Set (MD)Packer Depth (MD)Size $4083.7'$	Depth Set (MD)Packer Depth (MD)SizeDep $4083.7'$	Depth Set (MD)Packer Depth (MD)SizeDepth Set (MD) $4083.7'$ 26.Perforationg Intervals26.PerforationformationTopBottomPerforated Ig34613770'-3790', 3g Intervals38343882'-4896', 4u4038'-4055'4038'-4055'uu4038'-4055'cture. Treatment. Cement Sqeeze. Etc.upth IntervalArt24'2500G 15% FERCHECK w/ 132 Bio Balls, 155'200G 15% NEFE, 2000G 20% FERCHECKon - Interval AMCFsteHours Testedvg 25095203616039.8on - Interval BOil Ratewg 2509524 Hr. ProductionOil BBLGas MCFMCFBBL MCFCorr AP BBLCorr AP MCFOil Grav. Corr APon - Interval BOil MCFwg g PressCsg Press24 Hr. ProductionOil BBLMCFBBL BBLMCFBBL BBLOil Grav. Corr APSte Hours TestedOil ProductionMcFBBL BBLMcFBBL BBLGas MCFMcFBBL BBLCorr AP BBLOil Grav. Corr APMcFBBL BBLGas MCFMcFBBL BBLGas MCFMcFBBL BBLMcF<	Depth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer I $4083.7'$ 26.Perforation Recordg Intervals26.Perforated Intervalg34613770'-3790', 3811'-38g34613770'-3790', 3811'-38g34613770'-3790', 3811'-38g34613770'-3790', 3811'-38g38343882'-4896', 4016'-40g4038'-4055'cture, Treatment, Cement Sqeeze, Etc.4038'-4055'pth IntervalAmount an24'2500G 15% FERCHECK w/ 132 Bio Balls, 24500096'3500G 15% FERCHECK w/ 56 Bio Balls, 12000G55'200G 15% NEFE, 2000G 20% FERCHECK-SP, 63on - Interval AMCFsteTestedYerdy Z4203616039.839.8g PressCsg Press220361601800on - Interval B20steHours TestedTestedTest Production MCF BBL BBL MCF <	Depth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)4083.7'26.Perforation RecordcormationTopBottomPerforated Intervalg34613770'-3790', 3811'-3824'Ires38343882'-4896', 4016'-4020',4038'-4055'4038'-4055'cture. Treatment. Cement Sqeeze. Etc.pth IntervalAmount and Type of N24'2500G 15% FERCHECK w/ 132 Bio Balls, 24500G Silver S25'200G 15% FERCHECK w/ 56 Bio Balls, 24500G Silver S96'3500G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver S55'200G 15% NEFE, 2000G 20% FERCHECK-SP, 65 7/8" Fraon - Interval ABBLetHours Testedop Press g Press 25024 Hr RateOn Interval BCas BBLStateTest ProductionStateTest BBLMCFBBL BBLOn Interval BCas Gas Corr APIStateTest ProductionStateTest BBLMCFBBL BBLOl Gravity Corr APIGas Gas Gas Gas Corr APIStateTest ProductionOn Interval BOn BBL MCFStateTest ProductionMCFBBL BBLOn Interval BStateTest ProductionStateTest ProductionOp Press BBLCsg RatePress Press24 Hr. RateOn Interval BGas MCFState<	Depth Set (MD)Packer Depth (MD)SizeDepth Set (MD)Packer Depth (MD)Size4083.7'26.Perforation Recordg Intervals26.Perforation Recordsg34613770'-3790', 3811'-3824'66g38343882'-4896', 4016'-4020',72g4038'-4055'20g4038'-4055'20g2500G 15% FERCHECK w/ 132 Bio Balls, 24500G Silver Stim LT wg6'3500G 15% FERCHECK w/ 56 Bio Balls, 24500G Silver Stim LT wg7'200G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT wg6'3500G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT w55'200G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT wg7'3500G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT w55'200G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT wg0'3500G 15% FERCHECK w/ 56 Bio Balls, 12000G Silver Stim LT w55'200 36g0 ress20g1 restOilg0 ress24 Hrwg2020361601800y25095y20361601800y20361601800y20361601800y20361601800y20361601800y20361601800y20361601800y20361601800<	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	$\begin{array}{c c c c c c c c c c c c c c c c c c c $

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328. Prediction - Interval D Prediction - Interval D Prediction - Interval D Other interval Difference interval	Choke Sıze	Flwg.	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas · Otl Ratio	Well Status				
Store The press state Har Other Press Weil Status 29 Desposition of Class (Stord), used for fact, venied, etc.) Stold 31. Formation (Log) Markers 30 Summary of Porcus Zones (Include Aquifers): Store all important zones or porsity and contents thereof. Cored intervals and all drill-stem tests, inflexing leight interval tested, evaluate used, time oil open, flowing and allue in pressures and recoveres. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top Indicate which times have been attached by placing a check in the appropriate boxes: Son Andres 38.44' 38.44' 31. Indicate which times have been attached by placing a check in the appropriate boxes: Distributional leight and elight information is complete and correct as determined from all available records (see attached matricence)* 32. Additional remarks (include plugging sprecedure). Sin Andres 38.34' 33. Indicate which times have been attached by placing a check in the appropriate boxes: Distributional survey Distributional survey 33. Indicate which times have been attached by placing a check in the appropriate boxes: Distributional survey Distributional survey 34. Indicate which times have been attached by placing a check in the appropriate boxes: Distributional survey Distrestributional survey <t< td=""><td>28c. Produc</td><td></td><td>val D</td><td></td><td>I</td><td></td><td></td><td>!</td><td></td><td></td><td></td></t<>	28c. Produc		val D		I			!					
29 Departion of Cass (Sold, used for firet, venied, etc.) Sold 30 30 Summary of Porous Zones (Include Aquifers):	Date First Produced	Test Date	Hours Tested	Test ested Onl Production Gas BBL Water MCF Oil Gravity BBL Gas Corr API Production Method				Production Method					
29 Departure of Gas (Sold, used for fuel: vented, etc.) Sold Summary of Porous Zones (Include Aquifers): Show all important zones or porsty and contents thereof: Cored intervals and all drift-stem sets, michain (up) Markers State and the events of the event set of th	Choke Size	Flwg	Csg Press	24 Hr Rate BBL MCF BBL Ratio Well Status									
30 Summary of Porous Zones (Include Aquifers): sind recoveries. 31. Formation (Log) Markers 2 Formation Top Bottem Descriptions, Contents, etc. Name Top 4 Important zones or possible and since of possible a		osition of G	as <i>(Sold</i> ,	used for fu	el, vented	, etc)			I				
Signature			7	(Include Am					21	etion (Len) Markana			
Formation Top Bottom Descriptions, Contents, etc. Name Meak Depth Rustler 791' Salado 963' Yates 2230' Salado 963' Yates 2230' Seven Rivers 2467' Queen 3076' Grayburg 3461' San Andres 3834' 32. Additional remarks (include plugging procedure).	Show tests,	all importa	nt zones or	porsity and	contents t								
31. Indicate which itmes have been attached by placing a check in the appropriate boxes:	Forma	ation	Тор	Bottom		Desc	riptions, Cont	tents, etc.		Name			
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X Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Matt Ayers Title Regulatory Technician Signature	32. Additio	onal remark	s (include	plugging pro	ocedure).				I				
X Electrical/Mechanical Logs (1 full set req'd.) Geological Report DST Report Directional Survey 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Matt Ayers Title Regulatory Technician Signature													
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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* Name (please print) Matt Avers Title Regulatory Technician Signature Date 09/13/2007 Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	X Ele	ctrical/Mec	hanical Lo	gs (1 full set	req'd.)		•••••	_	.eport	Directional Survey			
Name (please print) Matt Ayers Title Regulatory Technician Signature	Sun	ndry Notice	for pluggi	ng and ceme	nt verifica	tion 🔲 C	ore Analysis	X Other					
Signature Date Date Date Date Date	34. I hereby	y certify the	at the foreg	oing and att	ached info	rmation is c	omplete and c	correct as determine	ed from all avail	able records (see attached ins	tructions)*		
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Name (j	Name (please print) Matt Ayers							_ Title_ <u>Regulatory Technician</u>				
Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United	Sıgnatu	Signature						Date09	_ Date09/13/2007				
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