Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	Revised May 08, 2003 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240		30-025-05284
<u>District II</u> 1301 W. Grand Aye., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE 🗖 FEE 🖾
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		16898
87505 SUNDRY NOTE	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	J. M. Denton
PROPOSALS.)	······	8. Well Number
1. Type of Well:		10
	Other	
2. Name of Operator	The second se	9. OGRID Number
Brothers Production	Company Inc.	2936 10. Pool name or Wildcat
3. Address of Operator P.O. Box 7515, Mid	lland, Texas 79708	Denton Wolfcamp
4. Well Location		J Beneon worredmp
Unit Letter <u>L</u> :	2080 feet from the <u>South</u> line and	890 feet from the <u>West</u> line
Section 11	Township 15-S Range 37-E	NMPM County Lea
		tc.)
	GL-3798', DF-3813'	a Papart or Other Data
	Appropriate Box to Indicate Nature of Notic	JBSEQUENT REPORT OF:
PULL OR ALTER CASING MULTIPLE		
A second s		and a second
OTHER:		
13. Describe proposed or com	npleted operations. (Clearly state all pertinent detai	ls, and give pertinent dates, including estimated date
13. Describe proposed or com	n an	ls, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
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