

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

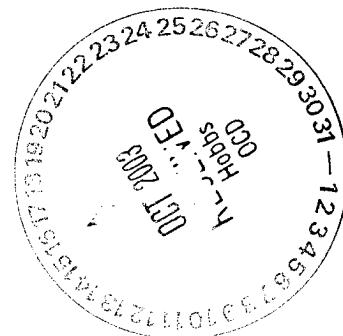
Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05295
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116		7. Lease Name or Unit Agreement Name: Denton
4. Well Location Unit Letter <u>F</u> : <u>1981</u> feet from the <u>North</u> line and <u>2087</u> feet from the <u>West</u> line Section <u>11</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 8
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3796' GR		9. Pool name or Wildcat Denton Wolfcamp

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Acidize <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Fasken Oil and Ranch performed an acid stimulation on the Denton No. 8. Please see the attached procedure and results.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE 10/14/03

Type or print name Jimmy D. Carlile

Telephone No. (432) 687-1777

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE OCT 17 2003

Conditions of approval, if any:

Denton No. 8

Stimulation Results

9-19-03

RUPU. Pulled pump and tubing.

9-20-03

RU Petroplex on tbg and spotted 500 gals. (11.9 barrels) of X-25 followed w/ 10 barrels of 2% KCL water. POW w/ 18 joints of tbg and set packer at 8380' in 25K# compression w/ EOT at 8944'. Loaded csg/tbg annulus w/ 97 barrels of 2% KCL water and trapped 500 psi. RU on tbg and treated perms 9056'- 9495' (top of fill) as follows; 1250# of graded rock salt in 15 bbl gelled 10 ppg brine water and 500 gal of Petroplex X-25, 1250# of graded rock salt in 15 bbl gelled 10 ppg brine water and 500 gal of Petroplex X-25, 1250# of graded rock salt in 15 bbl gelled 10 ppg brine water and 500 gal of Petroplex X-25. SD over weekend.

9-24-03

RU Petroplex on csg/tbg annulus and loaded w/ 9 bbls. of 2% KCL water and trapped 500 psi. RU on tubing and treated perforations 9056'- 9530' w/ 6000 gals of 15% NEFE HCL acid containing 12 gpt FE/AS-2x Anti-sludge, 2 gpt I-8 Corrosion Inhibitor, 3 gpt FE-Dx Iron Control and 2 gpt Iron Activator in 4 equal stages. Pumped 2 stages of 1250# graded rock salt in 15 bbls of gelled 10 ppg brine water and 3rd stage w/ 1500# graded rock salt in 15 bbls of gelled 10 ppg brine water. Flushed w/ 54.4 bbls of 2% KCL water. Second block hit w/ 174 bbls pumped at 440 psi to 180 bbls pumped at 600 psi. Third block hit w/ 205 bbls pumped at 1100 psi to 251 bbls pumped at 1558 psi.

Returned well to production.

10/13/03

Produced 52 bo + 714 bw in 24 hours. Production before workover- 49 bo + 704 bw.

OCT 17 2003