+Submit 3 Copies to Appropriate	State of New Mexico Energy, Minerals and Natural Resources Department	Form C 103
District Office	Energy, witherars and reatural resources Department	Revised 1-1-89
<u>DISTRICT</u> I P.O. Box 1980, Hobbs, NM S8240	OIL CONSERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II	Santa Fe, New Mexico 87504-2088	30 025 36151
P.O. Drawer DD, Artesia, NM 88210		5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil& Gas Lease No.
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESEN (FORM C	CES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RVOIR. USE "APPLICATION FOR PERMIT" -101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Gas Well Well	OTHER	Interest Pintal Maters Constanting
2. Name of Operator		Jalmat Field Yates Sand Unit 8. Well No.
Melrose Operating Company		177
3. Address of Operator C/O P.O. Box 953, , Midland, TX	K, 79702	9. Pool name or Wildcat Jalmat, Tansill, Yates, Seven Rivers
4. Well Location		
Unit Letter <u>B</u> 118'	Feet From The North Line and198	80 Feet From The East Line
Section 11	Township 22S Range 35E M	NMPM Lea County
///////////////////////////////////////	10. Elevation (Show whether DF, RKB. RT, GR, etc.) 3586	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND CEN	
OTHER:	OTHERSpud, TD, cas	ing 🛛 🛛 🕅
12. Describe Proposed or Completed Op	erations (Clearly state all pertinent details, and give pertinent dates, incl	uding estimated date of starting any proposed
work/SEE RULE 1103.		
9-29-03: Rigged up United Rig, spud well. 9-30-03: Circulate hole to pup surface cosing Ran 8 5/8" 24# STC to 402! Concentral with 200 cm PD + 09/ C. Cl. Dl 1		
9-30-03: Circulate hole to run surface casing. Ran 8 5/8", 24# STC to 402'. Cemented with 300 sx PP + 2% CaCl. Plug down @ 11 am. WOC. Ran in hole with 1" pipe - tag cement @ 70', cemented with 16.5 bbls/75 sx PP + 2% CaCl until circulated to surface. WOC.		
Pressured up -held.		
10-6-03: Reached TD 4163', logged well.		
10-7-03: Ran in hole with new 5 1/2", 15.5# LTC casing to 4160'. Cemented with 450 sx interfill C11.9/2.4, tailed with 250 32 PB Hal-322, 14.6/6.3. Plug down. Float held. circulated 110 sx. Released rig. WOC.		
C C		(0 ¹)
		151617792
		2.14.15.16.17.78.29 001 2003 h.L.L. VED Hobbs 000
_	\frown	
		The second
I hereby certify that the information above is the	shortownete to the best of my knowledge and belief.	
SIGNATURE Min. Kur	Regulatory Agent	DATE 10-11-03
TYPE OR PRINT NAME AND E. Ritchie		TELEPHONE NO. 432 684-6381
(this space for State Use)	·	
M . N 1		
APPROVED BY Hang W. (Ump. TITLE	DATOCT <u>1 7 2003</u>
CONITIONS OF APPROVAL, IF ANY:		