

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37845
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Lovington Paddock

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3867'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

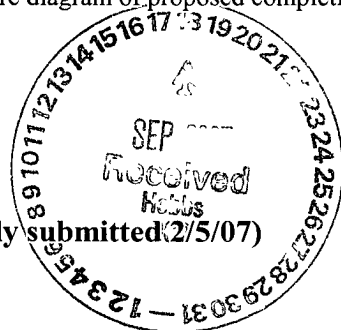
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs, LLC proposes to plug & abandon as follows:

1. CIBP is set above perms @ 3167' w/2 sk cmt on top (see C-103 previously submitted 2/5/07)
2. Circ 9.5# salt gel mud between plugs
3. Set 25 sk plug @ 1850-2100', plug will be tagged
4. Set 25 sk plug @ 150-400'
5. Set 10 sk surface plug and install dry hole marker

Well bore schematic is attached

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 9/13/07

Type or print name Vickie Smith

E-mail address: vsmith@texpetro.com

Telephone No. 817-336-2751

For State Use Only

APPROVED BY: Harry W. Wink TITLE WINK DATE SEP 18 2007

Conditions of Approval (if any):

FIELD REPRESENTATIVE / STAFF MANAGER

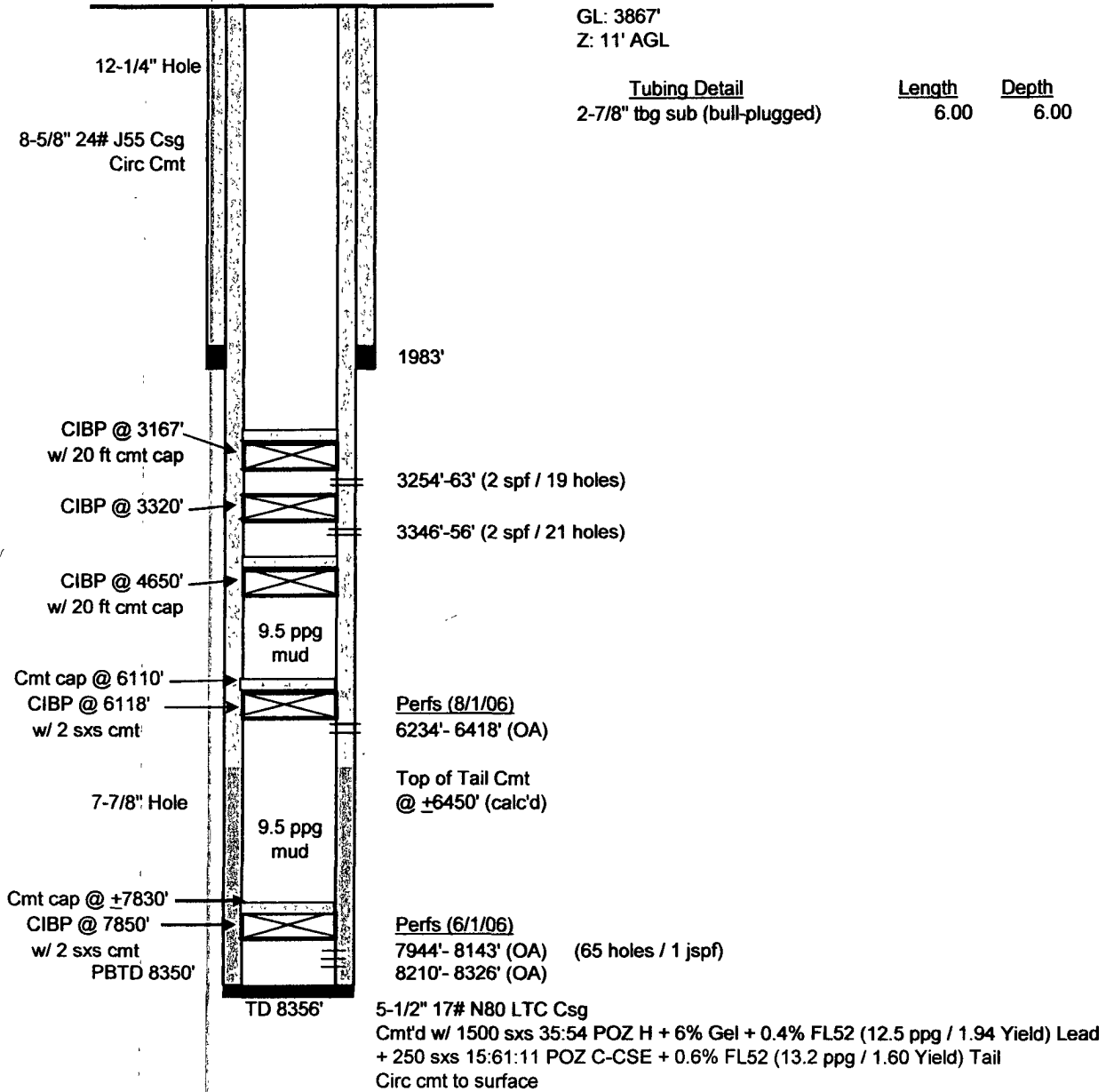
CP 3 STATE #1
Present Wellbore Schematic

Dr'd 5/2006

KB: 3878'
 GL: 3867'
 Z: 11' AGL

Tubing Detail
 2-7/8" tbg sub (bull-plugged)

<u>Length</u>	<u>Depth</u>
6.00	6.00



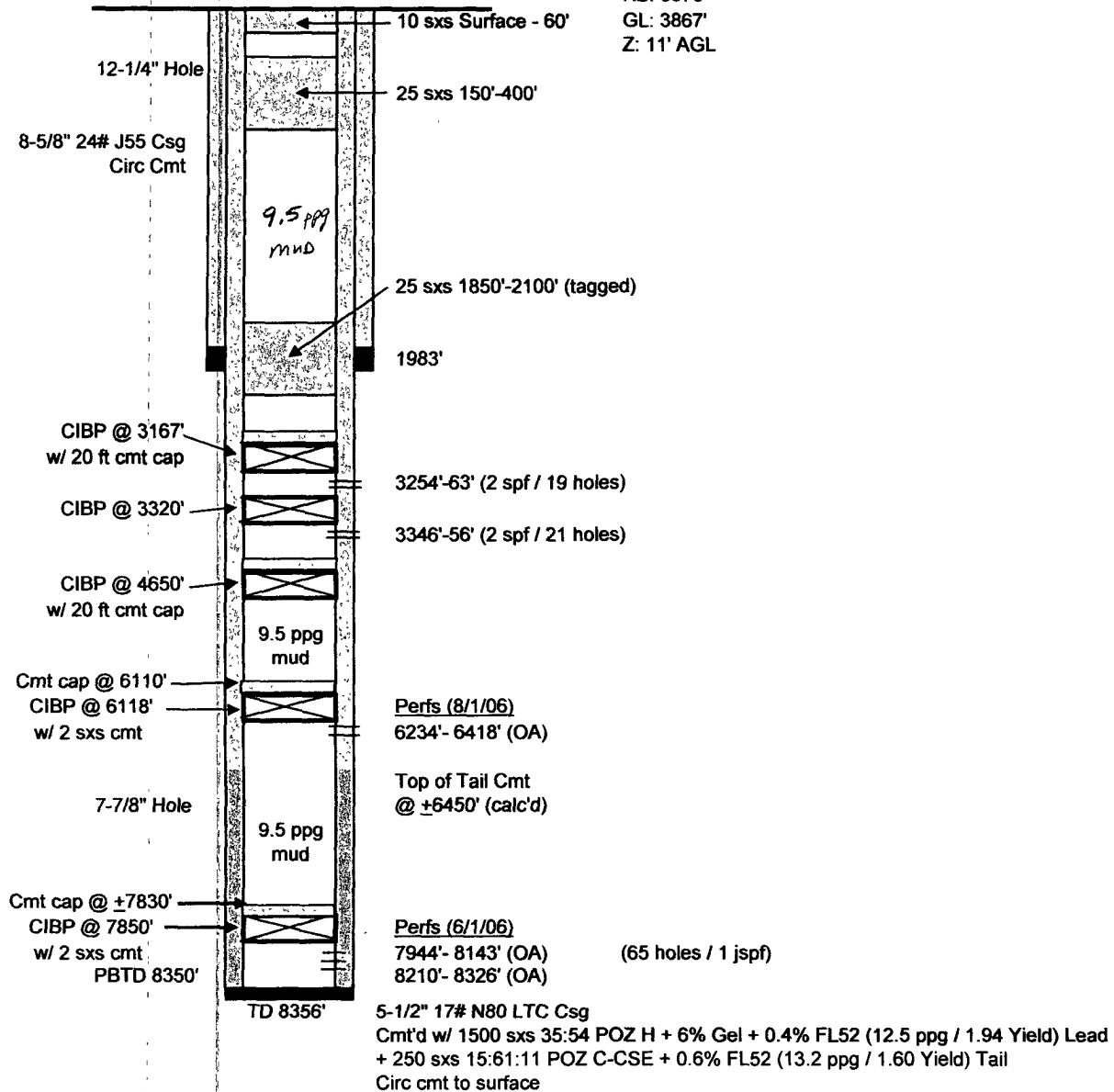
G.Mendenhall
 9/11/2007

CP 3 STATE #1

Proposed Wellbore Schematic

Drl'd 5/2006

KB: 3878'
GL: 3867'
Z: 11' AGL



G.Mendenhall
9/11/2007