

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator American Trading & Production Corporation	8. Farm or Lease Name Duke
3. Address of Operator 110 W. Louisiana, STE 300; Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>9-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Crossroads Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4083' G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER _____		OTHER <u>Plug back &amp; set liner</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-30-85: Perf 4866-4872 w/ 1 JSPF (13 holes).  
8-31-85: Acidize perms w/ 1500 gals 15% NeFe.  
9-3-85: Perf 4840-4862 w/ 1 JSPF (23 holes).  
9-4-85: Acidize perms w/ 2000 gals 15% NeFe. Frac all perms w/ 30,000 gals. Versagez & 52,500# 20-40 sd.  
9-12-85: Run rods & tbgs. Test pump well.  
10-22-85: Set CIBP @ 4833. Perf 4794-4800, 04, 10, 12, 18, 22, 23, & 4824 (10 holes). Acidize perms w/ 1500 gals 15% NeFe.  
10-24-85: Run rods & tbgs. Test pump well.  
11-6-85: (Proposed) Plug & abandon well. Plug #1 4833 to 4683 w/ 20 sxs cmt. Tag before proceeding. Plug #2 @ 2175-2075 w/ 40 sxs cmt. Plug #3 @ 477-377 w/ 40 sxs cmt. Pl #4 @ surface w/ 10 sxs cmt. Weld cap on csg & erect dryhole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald R Cox TITLE District Engineer DATE 11-4-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE NOV 8 - 1985

CONDITIONS OF APPROVAL, IF ANY: