Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No

MM	9462	Q

6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side Jamaica Gulf Federal Type of Well x Oil Well 8. Well Name and No. Gas Well Other Jamaica Gulf 1 2. Name of Operator Federal EOG Resources Inc. 9. API Well No. 3a. Address (clude area code) 30-025-22153 P.O. Box 2267 Midland, Texas 79702 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R, M., or Survey Description) Wildcat Bone Spring 314151 29 660 FNL & 660 FWL, NWNW Sec 20, T25S, R35E 11. County or Parish, State NM CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE ÓF NOTICE, REPORT, OR OTHER DATA 12. 68/997 TYPE OF SUBMISSION TYPE OF ACTION X Notice of Intent Deepen Acidize Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Proposal to P&A: 1. GIH and cut 5 1/2" casing @ free point estimated to be +/- 11000'. 2. Spot 60 sx plug from 11000' to 10750'. 1 7 2007 3. Spot 50 sx plug from 9500' to 9300'. LES BABYAK PETROLEUM ENGINEER 4. Spot 120 sx plug from 5350' to 5100'. 5. Spot 70 sx plug from 1050' to 950'. SEE ATTACHED FOR 6. Spot 30 sx plug from 50' to surface. CONDITIONS OF APPROVAL 7. Cut off casing and weld on P&A marker. Clean location. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Stan Wagner Regulatory Analyst Signature Date 9/04/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter with

Title 18 U S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.